

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐

2. NAME OF OPERATOR  
Amoco Production Company

3. ADDRESS OF OPERATOR  
501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 990' FNL x 990' FWL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

(other) Shut-in of Cha Cha Gallup Formation.

SUBSEQUENT REPORT

- ☐  
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**RECEIVED**  
MAR 9 1983

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

5. LEASE  
I-149-IND-8472

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Navajo Tribe

7. UNIT AGREEMENT NAME  
Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.  
84

10. FIELD OR WILDCAT NAME  
Cha Cha Gallup & Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
NW/4, NW/4, Section 26, T28N, R13W

12. COUNTY OR PARISH  
San Juan

13. STATE  
New Mexico

14. API NO.  
30 045-07211

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6069' GL

(Note: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Reference Sundry Notice dated 1-18-82 concerning the Cha Cha Gallup formation shut-in. This well is still currently producing out of the Basin Dakota. A packer is set above the Dakota perforations at 6190' and isolates the Cha Cha Gallup from the producing formation. A sonolog shot on 2-23-83 measured the liquid level above the packer at 3982' or 2208' below the surface. The tubing-casing annulus is filled with treated water.

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JUN 17 1983

OIL CON. DIV.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ **DIST. 3** Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED C. J. Robinson TITLE Admin. Supvr. DATE March 7, 1983

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: