## LINITED STATES

DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY	5. LEASE  I-149-IND-8472  6. IF INDIAN, ALLOTTEE OR TRIBE NAME  Navajo Tribe
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
1. oil gas well other	9. WELL NO.
2. NAME OF OPERATOR  Amoco Production Company  3. ADDRESS OF OPERATOR	84  10. FIELD OR WILDCAT NAME  Cha Cha Gallup & Basin Dakota
501 Airport Drive, Farmington, NM 87401  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 990' FNL x 990' FWL	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW/4, NW/4, Section 26, T28N, R13W  12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same AT TOTAL DEPTH: Same	San Juan New Mexico 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	30-045-07211 15 EVATIONS (SHOW DF, KDB, AND WD) 6069' GL
REQUEST FOR APPROVAL TO:  SUBSEQUENT REPORT  FRACTURE TREAT  SHOOT OR ACIDIZE  REPAIR WELL  PULL OR ALTER CASING  WILL TIPLE COMPLETE	(983 DECEIVED  (NOTE: INTERN results of multiple completion of zone position of zone of the of 330.1983)  OIL CON. DIV. DIST. 3
MULTIPLE COMPLETE	OIL CON. DIV. DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Reference letter 3107 (016) dated 6-16-83 concerning the drop in the fluid level above a packer in the Gallegos Canyon Unit No. 84. A Baker Model "D" production packer is set above Dakota perforations at 6190' and isolates the Gallup from the producing Dakota formation. The annulus above the packer is filled with treated water. Over a one-year period the liquid level below the surface has dropped from 2115' to 2208' (93') indicating the presence of a small leak. Because it is very rare for a packer of this type to leak, we suspect that there is a small hole in the tubing. Work will commence in July 1983 to pressure test tubing and replace any bad joints according to the attached procedure. If there is no tubing leak, it is also possible that the Gallup perforations could be taking

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Subsurface Safety Valve: Manu. and Type _				Set @	Ft.
18. I hereby certify that the foregoing is tru					
SIGNED Lawson	TITLE Di	ist. Admin.	SUDVEATE _	6-30-83	
(This space for Federal or State office use)					
APPROVED BY	TITLE		DATE		
				ATTO	

AS AMENDED \*See Instructions on Reverse Side