Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Buttom of Page

## CONSERVATION DIVISION

DISTRICTS P.O. Des 1980, Physics, NM 88240	Energy, N
P.O. Don 1980, Itabby, NM 88240 DISTRICT112 P.O. Dipwir D.D. Anesia, NM 88210	OIL C
DISTRICTO	Sa
1000 Rio lifatos Rd., Aziec, NM 87410	REQUEST FO

P.O. Divier DO Aneda, NM 88210	P.O Santa Fe New	D. Box 2088 v Mexico 87504-2088	•	
1000 Rio Brazos Rd., Aziec, NM 8741	0	VABLE AND AUTHORIZA	ATION	
I. Operator	TO TRANSPORT	OIL AND NATURAL GAS	6	
Amoco Produ	ection Co		Well API No.	
Address = 30+1	n Street Farmin	1100	2015-1-15	
Reason(s) for Filing (Check proper box, New Well	,	19ton NM 9	1015	
Recompletion [ ]		] Effective 4-1-	89	20 T. V.
If change of operator give name	Casinghead Gas Condensate	<u>{</u>		<del></del>
II. DESCRIPTION OF WELI	AND LEASE			
Lease Name	Well No. Pool Name, Inc.		Kind of Lease	Lease No.
Location Canyon C	nit 84 Basin	Dakota	State, Federal or Fee	I-149_IND-847
Din Letter	: 990 Feet From The	N Line and 990	Feet From The	<u>ω</u> Line
Section 26 Towns	nip 28 N Range	13 W , NMPM, S	an Juan	County
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil	NSPORTER OF OIL AND NAT	TURAL GAS		
Meridian Oil la	or Condensate	Address (Give address to which	approved copy of this form	is to be sent)
Name of Authorized Transporter of Casin	nghead Gas   or Day Gas	~	approved copy of this form	is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rg	ge. Is gas actually connected?	40, tarmington   When?	NW 81499
If this production is commingled with that	from any other lease or pool, give commit	ngling order number:		
W. COMPLETION DATA	100 Wat 1 C W to			
Designate Type of Completion  Date Spudded	- (X) Date Compl. Ready to Prod.	Total Depth	Deepen   Plug Back   San	ne Res'v Diff Res'v
Elevations (DF, RKB, RT, GR, etc.)			P.B.T.D.	
Perforations	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
y the state of the			Depth Casing Sh	OC .
HOLE SIZE	TUBING, CASING ANI	D CEMENTING RECORD		
TIOLE OILE	CASING & TUBING SIZE	DEPTH SET	SACI	KS CEMENT
V. TEST DATA AND REQUES	ST FOR ALLOWARIE			
OIL WELL (Test must be after r Date First New Oil Run To Tank	ecovery of total volume of load oil and must Date of Test	st be equal to or exceed top allowable	e for this depth or be for fu	ll 24 hows.)
Length of Test	The state of the s	1 textueing wiether (1-low, pump, g	as lift, etc.)	
	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Hbls.	Water - fibls.	Gas- MCF	
GAS WELL				
Actual Prox. Test - MCI/D	Length of Test	lible. Condensate/MMCF	Gravity of Conde	nsale
esting Method (pilot, buck pr.)	Tubing Pressure (Shut-in)	Casing Piessure (Shut-in)	CHOKESPE	
'I. OPERATOR CERTIFIC	ATE OF COMPLIANCE	<u> </u>		
I hereby certify that the rules and regula Division have been complied with and t	tions of the Oil Conservation	OIL CONSE	RVATION DIV	ISION
is true and complete to the best of my k	nowledge and belief.	Date Approved	ADD 44	
1805 has	J	Date Approved	APR 1 1 1989	
Signature B.D. Shaw	Adm. Succe	By	is) Chang	
Printed Name	Adm. Supx.	Title	ERVISION DISTRI	CT#3
Date	05) 325-8841. Telephone No.			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
   4) Separate Form C-104 must be filed for each reset in matrix.