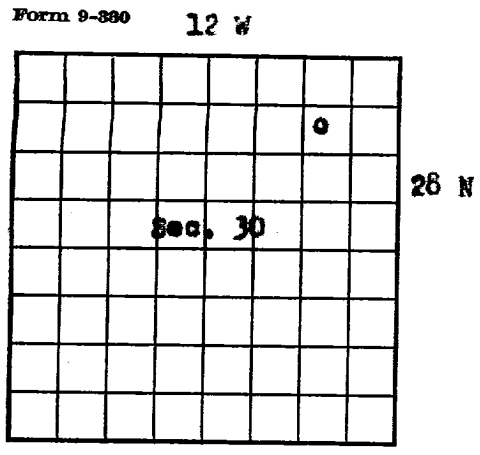
Form 9-330

Budget Bureau No. 42-R355.1.
Approval expires 11-30-49.

U. S. Land Office Window Rock, Ariz.
Serial Number I-Sec. 844
Lease or Permit to Prospect I-149-IND-8470




LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

# LOG OF OIL OR GAS WELL

Company Benson & Montin Address 1501 Petroleum Bldg. Oklahoma City, Okla. Box 337, Aztec, New Mexico

Lessor or Tract Gallegos Canyon Unit Field Wildcat State New Mexico

Well No. 7 Sec. 30 T. 28N R. 12W Meridian N.M.P.M. County San Juan

Location 990 ft. {N. / S.} of N Line and 990 ft. {E. / W.} of E Line of Sec. 30 Elevation 5701' (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed [illegible]

Date Nov. 4, 1951 Title Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling Sept. 29, 19 51 Finished drilling Oct. 22, 19 51

## OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1403 G to 1482 G No. 4, from ____ to ____

No. 2, from ____ to ____ No. 5, from ____ to ____

No. 3, from ____ to ____ No. 6, from ____ to ____

## IMPORTANT WATER SANDS

No. 1, from ____ to ____ No. 3, from ____ to ____

No. 2, from ____ to ____ No. 4, from ____ to ____

## CASING RECORD

| Size casing | Weight per foot | Threads per inch | Make | Amount | Kind of shoe | Cut and pulled from | Perforated From— | Perforated To— | Purpose |
|---|---|---|---|---|---|---|---|---|---|
| 10-3/4" | 32.75# | 8 Round | | 91' | Howco | | | | |
| 5½" | 14# | 8 Round | | 1453' | Howco | | | | |

## MUDDING AND CEMENTING RECORD

| Size casing | Where set | Number sacks of cement | Method used | Mud gravity | Amount of mud used |
|---|---|---|---|---|---|
| 10-3/4" | 100' | 100 sacks | Circ. to Surf. | | |
| 5½" | 1412' | 95 sacks | Circ. | | |

## PLUGS AND ADAPTERS

Heaving plug—Material ____ Length ____ Depth set ____

Adapters—Material ____ Size ____

## SHOOTING RECORD

| Size | Shell used | Explosive used | Quantity | Date | Depth shot | Depth cleaned out |
|---|---|---|---|---|---|---|
| | | Liq. Nitro-Glyc. | 160 qts. | 10/21 | 1426-1497' | 1455' |

## TOOLS USED

Rotary tools were used from 100' feet to 1412 feet, and from ____ feet to ____ feet

Cable tools were used from 0 feet to 101' feet, and from 1400' feet to 1497' feet

## DATES

OCT 24 ~~Nov. 1~~, 19 51 Put to producing SHUT IN, 19____

The production for the first 24 hours was ____ barrels of fluid of which ____ % was oil; ____ % emulsion; ____ % water; and ____ % sediment. Gravity, °Bé. ____

If gas well, cu. ft. per 24 hours 750 MCF Gallons gasoline per 1,000 cu. ft. of gas ____

Rock pressure, lbs. per sq. in. 449

## EMPLOYEES

____, Driller ____, Driller

____, Driller ____, Driller

## FORMATION RECORD

| FROM— | TO— | TOTAL FEET | FORMATION |
|---|---|---|---|
| | | | TOP PICTURED CLIFFS 1403' |

(OVER)

16—43094-2

FOLD | MARK