

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

I - 14- - IND - 8470

6. If Indian, Allottee or Tribe Name

NAVAJO

7. If Unit or CA, Agreement Designation

8. Well Name and No.

GALLEGOS CANYON UNIT #7

9. API Well No.

3004507212

10. Field and Pool, or Exploratory Area

BASIN FRUITLAND COAL

11. County or Parish, State

San Juan New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Nancy I. Whitaker

3. Address and Telephone No.

P.O. BOX 800 DENVER, COLORADO 80201

303-830-5039

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990 FNL

990 FEL

Sec. 30 T 28N R 12W

UNIT A

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

AMOCO PRODUCTION COMPANY REQUESTS PERMISSION TO PERMANENTLY PLUG AND ABANDON THE ABOVE WELL ACCORDING TO THE ATTACHED PROCEDURES.

RECEIVED  
APR - 8 1997  
OIL COAL DIV.  
BLS-3

14. I hereby certify that the foregoing is true and correct

Signed

Title

Staff Assistant

Date

03-10-1997

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

AMOCO

\* See Instructions on Reverse Side

# SJOET Well Work Procedure

GCU #7  
Version: #1  
Date: March 7, 1997  
Budget: DRA  
Repair Type: PXA

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## Objectives:

1. To PXA the entire well

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## Pertinent Information:

Location:	A30 28N 12W, 990 FNL 990 FEL	Horizon:	FT
County:	San Juan	API #:	3004507212
State:	New Mexico	Engr:	Smith/Yamasaki
Lease:	I-149-IND-8470	Phone:	H--(303)-674-0237
Well Flac:	88662902		W-(303)-830-4502

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## Economic Information:

APC WI: .4675249  
Estimated Cost: \$18,000.00

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## Formation Tops: (Estimated formation tops)

Nacimiento:		Menefee:	
Ojo Alamo:	105'	Point Lookout:	
Kirtland Shale:		Mancos Shale:	
Fruitland:	1354'	Gallup:	
Pictured Cliffs:	1412'	Graneros:	
Lewis Shale:		Dakota:	
Cliff House:		Morrison:	

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## Bradenhead Test Information:

Test Date: 4/10/96 Tubing: 94 Casing: 126 BH:

Time	BH	CSG	INT	CSG
5 min		126		
10 min		126		
15 min		126		

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Comments: Bradenhead flowed nothing

**GCU #7**

**Orig. Comp. 11/51**

**TD = 1522', PBTD = 1406'**

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1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
3. POOH with 2 3/8" tbg. RIH with tbg and CIBP. Set CIBP at 1304'. Test csg integrity to 500#. Spot 100' cement plug on top of CIBP (21 cuft cement). Pull up hole and spot cement plug from 155' to surface (28 cuft cement).
4. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
5. Contact FMC and ship surface equipment to yard or other location per instructions.
6. Turn over to John Schwartz for reclamation.
7. Rehabilitate location according to BLM or State requirements.

# Amoco Production Company

## ENGINEERING CHART

Sheet No \_\_\_\_\_ Of \_\_\_\_\_

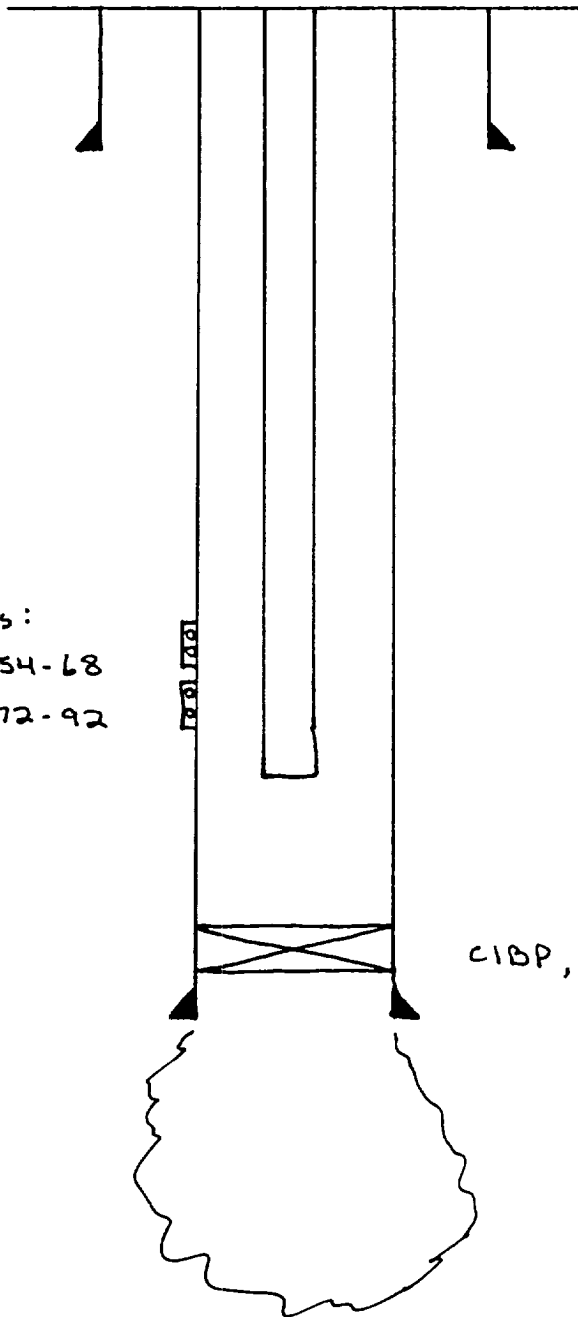
File \_\_\_\_\_

Appn \_\_\_\_\_

Date 3/6/97

By DWS

SUBJECT GCU # 7



10 <sup>3</sup>/<sub>4</sub>" CSA 103'  
J-SS, 33 #  
CMT W./50 SXS  
CIRC TO SURFACE

TOC @ 896'

Perfs:  
1354-68  
1372-92

2 <sup>3</sup>/<sub>8</sub>" TSA 1391'

CIBP, PBTD = 1406'

5.5" CSA 1412'  
J-SS, 14 #

TD = 1522'