

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

RECEIVED
JUN 25 1999
OIL & GAS DIV.
MARY CORLEY
DIST. 8

5. Lease Designation and Serial No.
I-149-IND-8470

6. If Indian, Allottee or Tribe Name
NAVAJO

7. If Unit or CA, Agreement Designation

8. Well Name and No.
GALLEGOS CANYON UNIT 7

9. API Well No.
30-045-07212

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
San Juan New Mexico

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
AMOCO PRODUCTION COMPANY

3. Address and Telephone No.
P.O. BOX HOUSTON, TX 77253 281-366-4491

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
990 FNL 990 FEL Sec. 30 T 28N R 12W UNIT A

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company request permission to plug and abandon the subject well as per the attached procedure.

Should you have any technical questions please contact Janet Ray @ 505-326-9281. For administrative concerns please contact Mary Corley @ 281-366-4491.

* Need Kirtland Plug in 2 out

14. I hereby certify that the foregoing is true and correct

Signed Mary Corley Title Sr. Business Analyst Date 06-14-1999

(This space for Federal or State office use)

Approved by /s/ Duane W. Spencer Title Team Lead, Petroleum Management Date JUN 23 1999

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse

* NMCD CTP

San Juan Well Work Procedure

Well Name: GCU 7
Version: #1
Date: June 8, 1999
Budget: DRA
Repair Type: PXA
SAP Project: X7-0007F (OARS #36529)

Objectives:

1. To PXA the entire well
-

Pertinent Information:

Location:	990' FNL, 990' FEL, Sec. 30, T28N-R12W	Horizon:	Basin Fruitland Coal
County:	San Juan	API #:	3004507212
State:	New Mexico	Engr:	John Papageorge
Lease:	I-149-IND-8470	Phone:	(281) 366-5721
Well Flac:	886629		
Lease Flac:	190385		

Economic Information:

APC WI:	46.75%
Estimated Cost:	\$18,000.00

Formation Tops:

Nacimiento:		Menefee:	
Ojo Alamo:	105'	Point Lookout:	
Kirtland Shale:		Mancos Shale:	
Fruitland:	1354'	Gallup:	
Pictured Cliffs:	1412'	Graneros:	
Lewis Shale:		Dakota:	
Chacra:		Morrison:	
Cliff House:			

Bradenhead Test Information:

Test Date: 4/10/96 Tubing: 94 Casing: 126 BH:

Time	BH	CSG	INT	CSG
5 min		126		
10 min		126		
15 min		126		

Comments: Bradenhead flowed nothing.

Well Name: GCU 7

Original Completion: 11/51

TD = 1,522', PBD = 1,406'

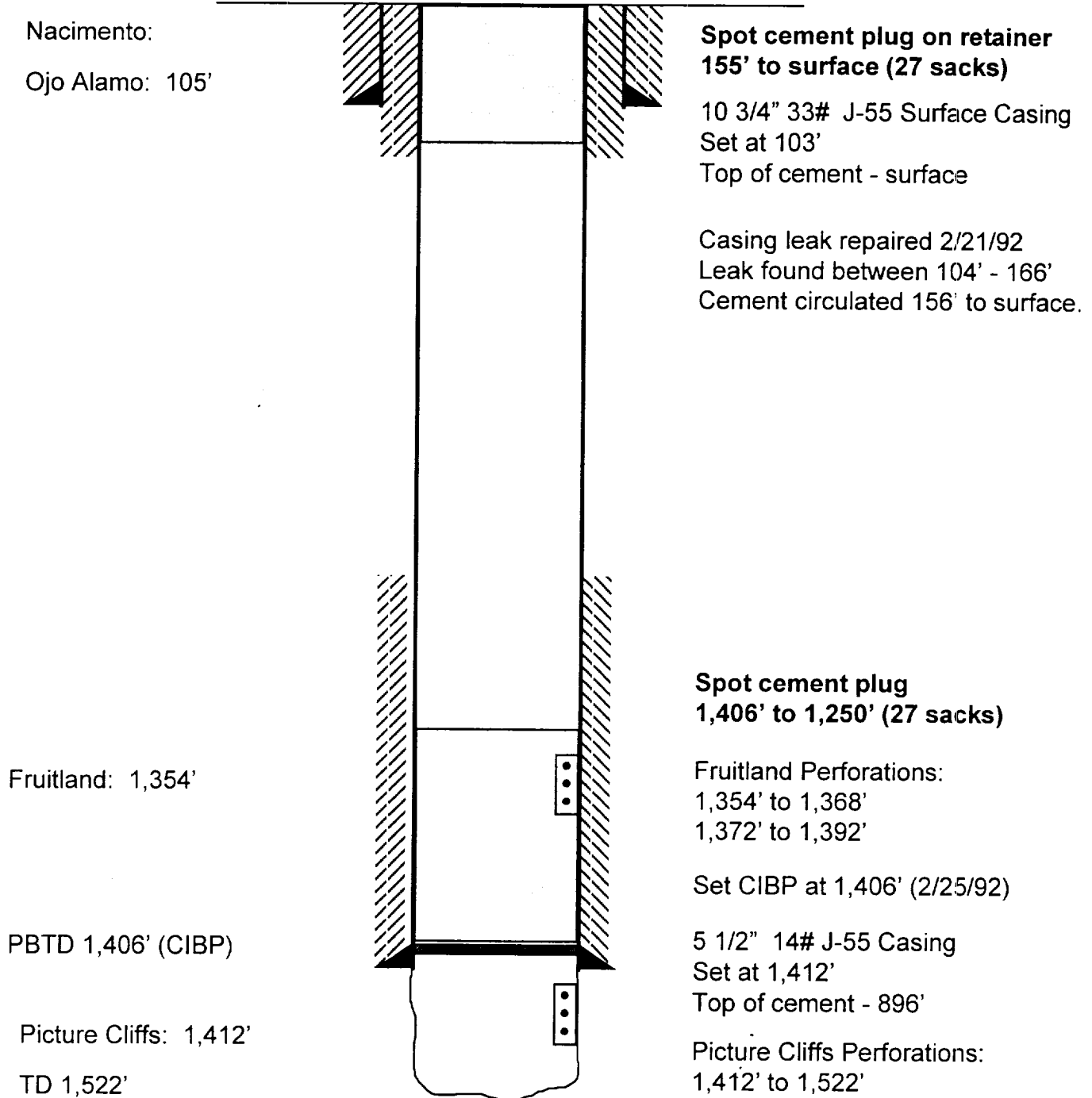
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1. Notify regulatory agencies (BLM, NMOCD, FIMO) 24 hours in advance of plugging activity. Contact BLM and indicate well is allotted (FIMO regulations effective April 1, 1997).
2. Check location for anchors. Install if necessary. Test anchors.
3. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
4. Use existing 2 3/8" tubing, tag CIBP. Spot cement plug from 1406' to 1250' (27 sacks). Test casing integrity to 500 psi. TOH to 155', spot cement plug from 155' to surface (27 sacks).
5. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
6. Contact FMC and ship surface equipment to yard or other location per instructions.
7. Turn over to Buddy Shaw for reclamation.
8. Rehabilitate location according to BLM or State requirements.

GCU 7

A30 T28N-R12W, 990 FNL, 990 FEL
API 3004507212
I-149-IND-8470

Proposed PXA Wellbore Schematic



Not to scale

6/8/99
jkr