Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED OMB NO. 1004-0135

| BURE | AU OF LAND MANAGEME | ON WELLOW | 01 9 | Expires: Novel | Hoer 30, 2000 |
|--|---|---|---|---|---|
| SUNDRY NO Do not use this fo | Lease Serial No. SF - 078828 - A | | | | |
| abandoned well. U | rm for proposals to drill o lse form 3160-3 (APD) for | such proposals. 3 | | 6. If Indian, Allottee or | Tribe Name |
| | ATE - Other instruction | s on reverse side. | N. S. | 7. If Unit or CA/Agreer | ment Name and/or No. |
| 1. Type of Well Oil Well | 8. Well Name and No. | | | | |
| 2. Name of Operator | GALLEGOS CANYON UNIT 17 | | | | |
| AMOCO PRODUCTION COMPAN | 9. API Well No. | | | | |
| 3a. Address P.O. BOX 3092 | | 3b. Phone No./include are | a code) | 3004507217 | |
| 3a. Address P.O. BOX 3092 HOUSTON, TX 770 | 79 | 281.366.4491 | ii conc) | 10. Field and Pool, or E | xploratory Area |
| | | | | WEST KUTZ PICTURED CLIFFS | |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990FEL 990FNL $A = 28 - 28 - 12$ | | | | 11. County or Parish, and State SAN JUAN NM | |
| 12. CHECK APPRO | PRIATE BOX(ES) TO INDI | CATE NATURE OF NO | ΓΙCE, REPO | ORT, OR OTHER DA | TA |
| TYPE OF SUBMISSION | | TYPE OF | | | |
| □ Notice of Intent⋈ Subsequent Report□ Final Abandonment Notice | Acidize Alter Casing Casing Repair Change Plans Convert to Injection | Deepen Fracture Treat New Construction Plug and Abandon Plug Back | Reclar | ction (Start/Resume) mation nplete orarily Abandon Disposal | □ Water Shut-Off □ Well Integrity □ Other |
| | | | | | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be files within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

01/05/2001 MIRUSU Kill well. NDWH NUBOP. TOH w/TBG. TIH & C/O 10' fill to 1460'. TIH w/PKR & set @ 350'. Pressure test WH to 1200#. Held OK. Ran PKR to 1370' & pressure test CSG to 400#. Held OK. RU & frac well w/50,000# Sand. RU, TIH & tag fill @ 1405'. C/O to 1460'. TIH & tag fill @ 1440'. C/O to 1460'. TIH & tag fill @ 1445'. Unable to circ clean. RU & made 10 Swab runs. Made an additional 12 swab runs. TIH & tag fill @ 1340'. Continued to tag fill daily & circ clean. On 1/22/2001 was successful in maintaining circ clean & RU for flow back. Flowed well overnight thru 3/4" choke. TOH W/production TBG & land @ 1396'. NDBOP, NUWH. Flow well back thru 3/4" choke. 1/23/2001 RDMOSU 17:30 hrs.

| Electronic Submission #2704 verified by the BLM Well Information System Committed to AFMSS for processing by Maurice Johnson on 02/26/2 | | DUCTION COMPANY | Sent to the Farmin | ngton Field Office | |
|--|-----------------------------------|-----------------|---------------------------|--------------------|--|
| Name (Printed/Typed) MARY CORLEY | Title | AUTHOR | AUTHORIZED REPRESENTATIVE | | |
| Signature | Date | 02/20/200 | l | | |
| THIS SPACE FOR FE | DERAL OR STA | TE OFFICE USE | *CCEPTE! | FOR RECOR! | |
| pp <u>ro</u> ve <u>d</u> By | _ <u> </u> | le | AP. | Pate 2001 | |
| nditions of approval, if any, are attached. Approval of this notice does not tify that the applicant holds legal or equitable title to those rights in the sich would entitle the applicant to conduct operations thereon. | ot warrant or ubject lease Off | fice | 3 Y | W UTTIVE | |