DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

Energy, reinferats and realitral Resources Department

Itevised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Diawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

I.	REQUEST FO TO TRAN	R ALLOWA	ABLE AND A	AUTHO	RIZAT	ION				
Operator Amaco Produ	ction Co					ell API No.				
Vagrett	.	-			<u>-</u> .l.	 .				
Reason(s) for Filing (Check proper box) New Well		armine		MM r (Please o	87 explain)	40	!	····		
Recompletion Change in Operator	and the second	ransporter of: ry Gan	Effecti	ve 4	\ -1 - 89	i				
If change of operator give name and address of previous operator										
II. DESCRIPTION OF WELL Lease Name									. 1	
Gallegos Canyon U	Mell No. Pixel Name, Inches					Kind of State, F	Lease ederator Fe	. !	78904	
Unit LetterA	0		1) Line	•	190	Fee	From The	F		
Section Q(o Townshi	20.1		(u) , NM		_		ນອບ		Line	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	SPORTER OF OIL	AND NATU	RAL GAS						,	
Meridian Dil La	or Condensate	\boxtimes	Address (Give	address 10	which app	roved c	opy of this fe	orm is to be so	ent)	
Name of Authorized Transporter of Casin El Paso Natural	glicad Gas or	Dry Gas 🔀	Address (Give a		wanta appi	rovza c	opy of this to	rm is to be se	nt)	
If well produces oit or tiquids, give location of tanks.	Unit Sec. Tw	i i	Coller So	ervice conceed?	, <u> </u> <i>1</i>	When 7	mingto	n NM	87499	
If this production is commingled with that IV. COMPLETION DATA		, give comming	ing order number	:				·	· · · · · · · · · · · · · · · · · · ·	
Designate Type of Completion	- (X) Oil Well	Gas Well	New Well 1	Vorkover		en	Plug Back	Same Res'v	Diff Res'v	
Date Sjaidded	Date Compl. Ready to Pro-	d.	Total Depth	······································	_l		P.B.T.D.		<u>i</u>	
Elevations (DF, RKB, RT, GR, etc.)	B, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
erforations							Depth Casing Shoe			
	TUDING CA	CINICI ANIS	Chi (chi)				epin Casing	. 5110 e	•	
HOLE SIZE	CASING & TUBIN	CEMENTING RECORD DEPTH SET			}	SACKS CEMENT				
						STORIO GENERII				
I. TEST DATA AND REQUES OIL WELL (Test must be after re	T FOR ALLOWABL covery of total volume of loc Date of Test	E	ha aqual da aqua						·	
Date First New Oil Run To Tank	Date of Test	7.10	Producing Metho	d (Flow, p	ownp, gas l	if, etc.)	epth or be fo	r full 24 hour:	r.)	
ength of Test	Tubing Pressure		Casing Pressure D F C			E K	'I'W'F'D			
Actual Prod. During Test	Oil - Ilbls.		Water - Bbls.	-Vi			as MCF	J		
GAS WELL					APR2					
Actual Prod. Test - MCF/D	Length of Test	Inble. Condensate/MMCP L CO			No	Gi Dily of Condensate				
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	. 013		hoke Size				
/I. OPERATOR CERTIFICATE OF COMPLIANCE Thereby certify that the rules and regulations of the Oil Conservation			OIL CONSERVATION DIVISION							
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.										
			Date Approved <u>APR 2.0.1989</u>							
Signature R.D. Shaw Adm. Supy Printed Name Title			By St. ERVISION DISTRICT # 3							
Printed Name Title APR 17 1989 (505) 325-8841			Title							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.