

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/59

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico..... February 9, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation Gallegos Canyon Unit, Well No. 83, in NE $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)

A, Sec. 26, T. 28N, R. 12W, NMPM., Undesignated Gallup Pool
Unit Letter

San Juan

Please indicate location:

D	C	B	A
			X
E	F	G	H
L	K	J	I
M	N	O	P

Section 26

Tubing, Casing and Cementing Record

Size	Feet	Sax
9-5/8"	514	500
7"	6373	575
2-3/8"	5632	

County. Date Spudded 11-22-58 Date Drilling Completed 12-15-58
Elevation 5807 (GL) Total Depth 6343 PBD 6325

Top Oil/Gas Pay 5548 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations Two shots per foot 5548-5620

Open Hole _____ Depth _____ Depth _____
Casing Shoe 6343 Tubing 5632

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 267 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size 3/4"

GAS WELL TEST - For Gallegos Canyon Unit No. 83, Undesignated Dakota
see Form C-104, filed 2-9-59.

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 50,000 gallons oil and 75,000 pounds sand, 40 ball sealers.
Casing _____ Tubing _____ Date first run _____
Press. _____ Press. _____ oil run to tanks February 6, 1959

Oil Transporter McWood Corporation

Gas Transporter _____

Remarks: Includes 6373' of 7" OD, 6.456" ID, 20 pound casing and 5632' of 2-3/8" OD, 1.995" ID, 4.7 pound tubing. Well dually completed in the Undesignated Gallup and Undesignated Dakota Field on February 6, 1959. Potential test Undesignated Gallup Flowed 89 barrels oil in 8 hours through 3/4" choke. Dakota zone shut in pending dual completion authorization and marketing arrangements.

I hereby certify that the information given above is true and complete to the best of my knowledge
Approved _____, 1959

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

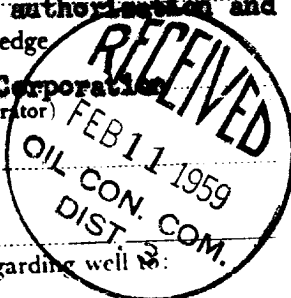
Pan American Petroleum Corporation
(Company or Operator)

By: ORIGINAL SIGNED BY
R. M. Bauer (Signature)

Title Field Engineer
Send Communications regarding well to:

Name Pan American Petroleum Corporation

Address Box 467
Farmington New Mexico



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