

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Azusa, NM 88210

DISTRICT III
1000 Rio Grande Rd., Aztec, NM 87410

Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator B.H.P. PETROLEUM (Americas) INC.		Well API No. 30-045-07221
Address PO Box 977 - Farmington, NM 87499		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☐	Change to Transporter of:	
Recompletion ☒	Oil ☐ Dry Gas ☐	
Change in Operator ☐	Casinghead Gas ☐ Condensate ☐	
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Gallegos Canyon Unit	Well No. 16	Pool Name, including Formation Basal Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No. SF078828-A
Location Unit Letter B : 890 Feet From The North Line and 1650 Feet From The East Line Section 27 Township 28N Range 12W , NMPM San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas	563730	PO Box 4990 - Farmington, NM 87499
If well produces oil or liquids, give location of tanks	Unit	Sec.
	Temp.	Rge.
		Is gas actually connected? Yes
		When? 1952

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☐	Gas Well ☒	New Well ☐	Workover ☐	Deepen ☐	Plug Back ☒	Same Res v	Diff Res v
Date Spudded 10-20 8-11-52	Date Compl. Ready to Prod. 11-1-93		Total Depth 1558 / 1519		P.B.T.D.		1496	
Elevations (DF, RKB, RT, GR, etc.) 5723' GR	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 1478		Tubing Depth 1487		1487	
Perforations 5721' DF 1478 - 1493					Depth Casing Shoe 1500			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/2"	8 5/8" 26#	136 94	325 SKS Howcolite
7 7/8"	5 1/2" 14# 7"	1498 1464	93 SKS Neat
	2 3/8" 4.7#	1487	100

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of local volume of oil and must be equal to or exceed top allowable for shut-in depth or for shut-in 24 hours)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Shut-in Pressure
Actual Prod. During Test	Oil - Bbls	Water - Bbls	Gas - MCF

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GAS WELL

Actual Prod. Test - MCF/D 160	Length of Test 24 HRS	Bbls. Condensate/MMCF -0-	Gravity of Condensate -0-
Testing Method (pvt. back pr) Test Unit	Tubing Pressure (Shut-in) 163	Casing Pressure (Shut-in) 163	Choke Size 27/64

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Fred Lowery Operation Supt.
Printed Name **Fred Lowery**
Date **11/5/93** Telephone No. **327-1639**

OIL CONSERVATION DIVISION

Date Approved **NOV 1 8 1993**
By Brian D. Shum
Title **SUPERVISOR DISTRICT #3**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.