

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ OIL
WELL

☒ GAS
WELL

☐ OTHER

2. Name of Operator

Amoco Production Company

Melissa Velasco-Price

3. Address and Telephone No.

P.O. Box 3092 Houston, TX 77253

(281) 366-2548

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

890' FNL 1650' FEL Sec. 27 T28N R12W Unit B

5. Lease Designation and Serial No.

SF-078828-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gallegos Canyon Unit 16

9. API Well No.

30-045-07221

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

BLM Letter 9/10/99

(Note: Report results of multiple completion on Well Completion or
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company request permission to plug and abandon the subject well per attached work procedure.



14. I hereby certify that the foregoing is true and correct.

Signed

Melissa Velasco-Price

Title **Permitting Assistant**

Date **04/25/00**

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

6/27/00

San Juan Well Work Procedure

Well Name: GCU 16
Version: #1
Date: April 17, 2000
Budget: DRA
Repair Type: PXA
SAP Project: X7-000HR

Objectives:

1. To PXA the entire well

Well was temporarily abandoned in 1993 by BHP with CIBP set at 1,496'.

Pertinent Information:

Location:	Sec. 27, T28N-R12W, 890' FNL, 1650' FEL	Horizon:	Basin Fruitland Coal
County:	San Juan	API #:	3004507221
State:	New Mexico	Engr:	Allen Kutch
Lease:	SF-078828-A	Phone:	(281) 366-7955
Well Flac:	886611		
Lease Flac:	190423		

Economic Information:

APC WI: 46.75%
Estimated Cost: \$11,000

Formation Tops: (Estimated formation tops)

Nacimiento:		Menefee:	
Ojo Alamo:	250'	Point Lookout:	
Kirtland Shale:	350'	Mancos Shale:	
Fruitland:	1270'	Gallup:	
Pictured Cliffs:	1492'	Graneros:	
Lewis Shale:		Dakota:	
Chacra:		Morrison:	
Cliff House:			

Bradenhead Test Information:

Test Date: 1/26/00 **Tubing:** 53 **Casing:** 60 **BH:** 8

Time	BH	CSG	INT	CSG
5 min				
10 min				
15 min				

Comments: Bradenhead blew down to nothing in 5 seconds.

Well Name: GCU 16

Original Completion: 9/52 (PC) Recompleted: 11/93 (FC)

TD = 1,558'

Page 2 of 2

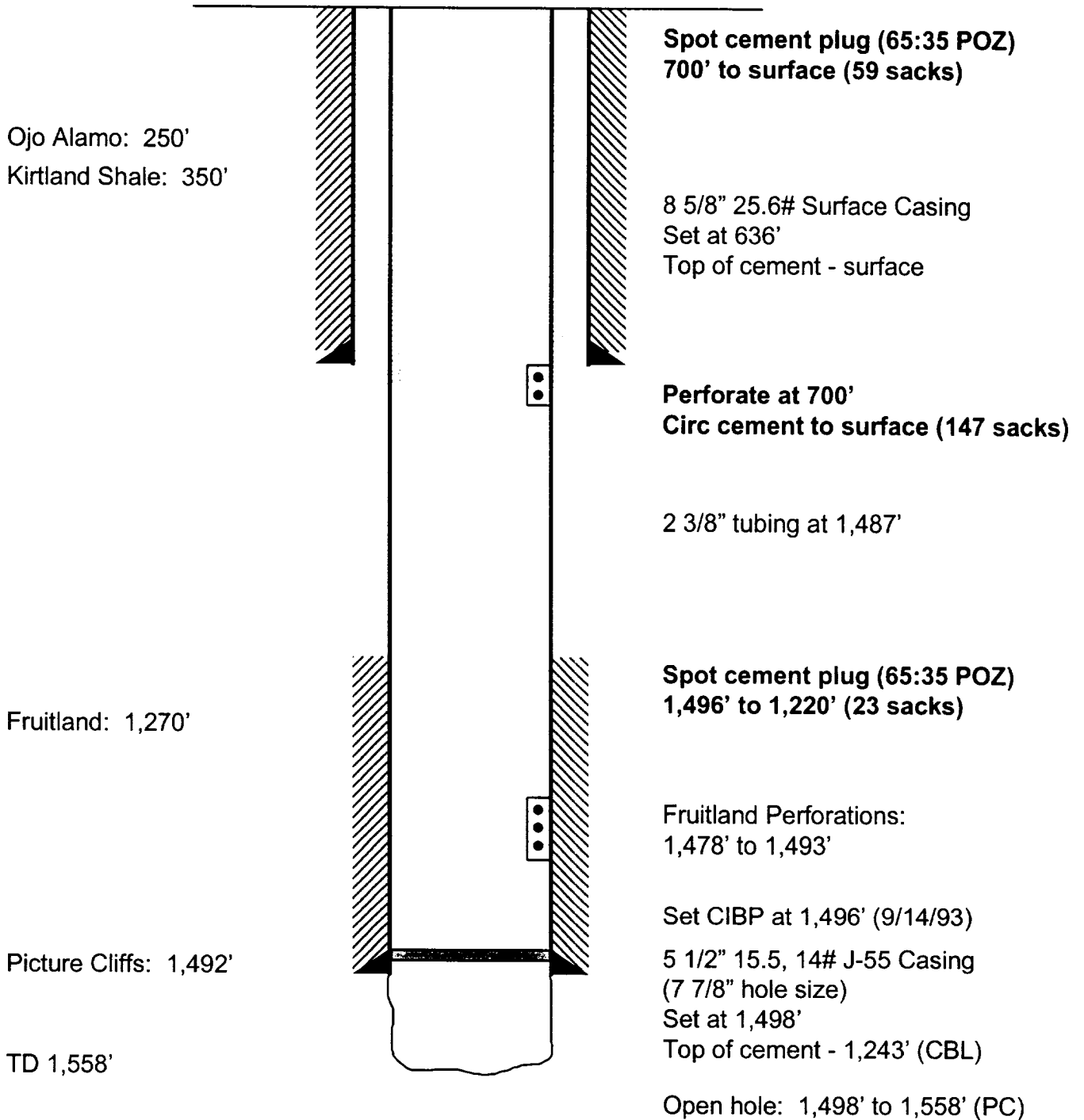
Objective: PXA entire wellbore, including Pictured Cliffs and Fruitland Coal formations

1. Notify regulatory agencies (BLM, NMOCD, FIMO) 24 hours in advance of plugging activity. Contact BLM and indicate well is allotted (FIMO regulations effective April 1, 1997).
2. Check location for anchors. Install if necessary. Test anchors.
3. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
4. TIH and tag CIBP set at 1,496' on 9/14/93. Spot cement plug from 1,496' to 1,220' using 65:35 POZ. TOH, rig up wireline, TIH and perforate at 700'. Pump 65:35 POZ cement down casing and circulate cement to surface leaving casing full of cement.
5. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
6. Contact FMC and ship surface equipment to yard or other location per instructions.
7. Turn over to Buddy Shaw for reclamation.
8. Rehabilitate location according to BLM or State requirements.

GCU 16

B27 T28N-R12W, 890' FNL, 1650' FEL
API 3004507221
SF-078828A

Proposed PXA Wellbore Schematic



Not to scale

4/17/00
jkr