

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved
Budget Bureau of the Interior

5. LEASE DESIGNATION AND SERIAL NO.

SF 07885

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NOV 2 1964

7. UNIT AGREEMENT NAME

OIL CON. COM.

8. FARM OR LEASE NAME

Krause-Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLOCK AND SURVEY

OR AREA
Sec. 28-28N-11W
N.M.P.M.12. COUNTY OR
PARISH
San Juan13. STATE
New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____b. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Sinclair Oil & Gas Company

3. ADDRESS OF OPERATOR

601 Denver Club Building Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1000' from the North line and 1000' from the East line
Sec. 28-28N-11W, San Juan County, New Mexico

At top prod. interval reported below

same

At total depth

same

14. PERMIT NO.
Richard B. KrahrlDATE ISSUED
7-29-64

15. DATE SPURRED 9-2-64 16. DATE T.D. REACHED 9-16-64 17. DATE COMPL. (Ready to prod.) 10-12-64 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5694' GL 19. ELEV. CASINGHEAD 5700'

20. TOTAL DEPTH, MD & TVD 6325' 21. PLUG, BACK T.D., MD & TVD 6287' 22. IF MULTIPLE COMPL., HOW MANY* Single Zone 23. INTERVALS DRILLED BY → 0-6325' 24. ROTARY TOOLS None 25. CABLE TOOLS None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Generous Sand 6113-6196'
Dakota Sand 6196-6325'25. WAS DIRECTIONAL
SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction Electrolog, Densilog, P.F.G Correlation Log, P.F.C. Corr & Cat. Top.

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8" OD	21#	337'	12-1/4	250 sz.	None
4-1/2" OD	10.5#	6322'	7-7/8	1st Stage 400 sz	None
2-3/8" OD	4.7#	6103'		2nd Stage 850 sz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2-3/8"	6101	None

31. PERFORATION RECORD (Interval, size and number)

Dakota Perfs 6203-37' w/2/ft'
Generous Perfs 6114-24' & 6114-52' w/1/ft'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6203-37'	50,000# sd & 45,000 gal wtr
6114-24' & 6114-52'	35,000# sd & 45,000 gal wtr.

33.* PRODUCTION

DATE FIRST PRODUCTION 10-12-64 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI Waiting on Conn.

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
10-12-64	1	3/4"	→	None	5690 MCFPD	None	None
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
600#	1100#	→	None	5690 MCFPD	None	None	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold to El Paso Natural Gas Company

TEST WITNESSED BY
Mr. James E. Taylor

35. LIST OF ATTACHMENTS

2 - each of logs listed in No. 26, 5 - each No. 37 Summary of Porous Zones

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]*

TITLE Division Production Superintendent 10-29-64

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations, and/or State laws, and regulations, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions. Consult local State

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

[illegible]