

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

I-149-IND-8470

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Allottee

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

129

10. FIELD AND POOL, OR WILDCAT

Cha Cha Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

**SW/4 NW/4 Section 30,
T-28-N, R-12-W**

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

PAN AMERICAN PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

P. O. Box 480, Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.
At surface

660' FNL & 1960' FNL

RECEIVED

MAY 26 1966

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5758' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☒

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

As a result of erratic production performance, the Gallegos Canyon Unit No. 129 was worked over as follows:

1. Moved in workover rig 3-28-66 and pulled rods and tubing.
2. Ran casing inspection log and found corrosion from 3160' to 3280' with hole at 3201'.
3. Set cast iron bridge plug at 5400' and cement retainer at 3041' and squeezed casing leak with 150 sacks "G" cement with maximum and final pressure 1800 psi. 1806 and drilled out retainer, tested casing to 1000 psi, and drilled out bridge plug, tested well.
4. On 4-2-66, flushed perfor with 500 gallons clean up acid and 100 barrels oil containing de-emulsifier and resumed testing.
5. On 4-26-66 moved pulling unit back on well, pulled tubing and rods and ran 2-7/8" tubing and packer and set at 5432'.
6. Loaded casing-tubing annulus with oil and pressured to 1300 psi. Sand-oil fracked thru tubing with 3000 gallons Gel-oil containing 100 lbs. Adomite Mark II per 1000 gallons followed with 8300 gallons Gel-oil containing 75 lbs. Adomite Mark II per 1000 gallons and 7000 lbs. 18-20 sand and sandbed off. BHP 2000, Maximum treating pressure 4400, minimum treating 4200 and average treating 4250. Average injection rate 1/4 BPM. Instant SIP sandbed off. Reversed out sand and pulled tubing and packer.
7. Tested well and sand pumped as necessary until all load oil was recovered 5-21-66. Workover completed 5-22-66 with well tested for 14.2 BOPD and gas-oil ratio 1618 with 1-1/2" pump, 86" stroke and 12 BPM.

18. I hereby certify that the foregoing is true and correct

SIGNED

F. M. Hollingsworth

(This space for Federal or State office use)

TITLE

Petroleum Engineer

DATE

May 25, 1966

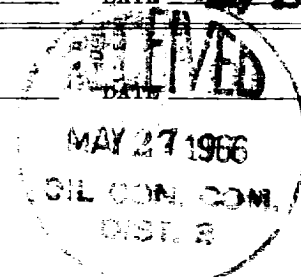
APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side



Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.