DISTRIBUTIO	NC
ANTA FE	
ILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPER OR	
ROF : ON OFF	ICE

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and C-1
FILE U.S.G.S.	44/74/00/74/710/4 70 75	AND	Effective 1-1-65
LAND OFFICE	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL	GAS
TRANSPORTER OIL			
GAS			-
OPER FOR			
1. PROFICE Operator	<u> </u>		
Southland Royalty	Company		
	Farmington, New Mexico 87	499	
Reason(s) for filing (Check prope		Other (Please explain)	
New Well	Change in Transporter of:		- Grand
Recompletion	Cil X Dry C	Gas	
Change in Ownership	Casinghead Gas Cond	ensate	
If change of ownership give na-	me		
and address of previous owner			
II. DESCRIPTION OF WELL A	ND LEASE		
Lease Name Callogos Canyon Uni:	t 129 Cha Cha Ga	•	Federal Federal
Gallegos Canyon Uni	t 129 Cha Cha Ga	TTUD State, Feder	1-149-Ind-8470
Unit Letter C	660 Feet From The North	ine and 1960 Feet From	The West
Onti Letter	reet riom the	me did reet rrom	The West
Line of Section 30	Township 28 North Range	12 West , NMPM,	San Juan County
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL G	AS Address (Give address to which appro	oved copy of this form is to be sent)
Plateau, Inc.			ad, NE, Albuquerque, NM
Name of Authorized Transporter o	f Casinghead Gas cr Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent 87
EPG			
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wi	nen
give location of tanks.	1 1 1		
	d with that from any other lease or pool	, give commingling order number:	
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Designate Type of Comp	letion = (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, et	c., Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AN	ID CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		<u>- </u>	
V. TEST DATA AND REQUES	T FOR ALLOWABLE (Test must be	after recovery of total volume of load oil	and must be equal to or exceed top allow-
OIL WELL	able for this d	lepth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Lange: Of 1 aac	. and a reason of	1	
Actual Prod. During Test	Oil-Bbis.	Water - Bbis.	Gas-MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		•	
L CERTIFICATE OF COMPLI	ANCE	OIL CONSERVA	ATION COMMISSION
I hereby certify that the rules a	and regulations of the Oil Conservation		, 19
	ed with and that the information given the best of my knowledge and belief.		
		SUPERVISOR	Distance in the 3
Co Co Lay			compliance with RULE 1104.
		well this form must be accompa	wable for a newly drilled or deepened inied by a tabulation of the deviation
District Producti	on Manager	tests taken on the well in acco	rdance with RULE 111.
DISCIPLE FROUNCE	Caller	All sections of this form my able on new and recompleted w	ist be filled out completely for allow-
October 6, 1983		Fill out only Sections I. I	I. III. and VI for changes of owner,
	(Date)	well name or number, or transpor	ter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.