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NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico REQUEST FOR (OIL) - ~~ALLOWABLE~~ ALLOWABLE

(Form C-104)
 Revised 7/1/57

New Well
RECORDED

This form shall be submitted by the operator before an oil or gas allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico June 8, 1962
 (Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS
Pan American Petroleum Corporation-Gallaga Canyon Unit, Well No. 123, in NE $\frac{1}{4}$ NW $\frac{1}{4}$,
 (Company or Operator) (Lease)
C, Sec. 25, T 28N, R 12W, NMPM, Undesignated Gallup Pool
 Unit Letter
San Juan County. Date Spudded 1-31-62 Date Drilling Completed 2-17-62

Please indicate location:

D	C	B	A
	X		
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 5847' (GL) Total Depth 6421' PBD 5797'

Top Oil 5687' Name of Prod. Form. Gallup

PRODUCING INTERVAL - Perforated Gallup 5690-5694, 5700-5704 with 6 shots per foot.

Perforations
 Open Hole _____ Depth _____
 Casing Shoe 6415' Depth _____
 Tubing 5713'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 243 bbls. oil, 0 bbls. water in 24 hrs, 0 min. Choke Size 18/64"
Flowing oil well.

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand) 32,000 gallons oil and 20,000 pounds sand. (500 gallons 15% MCA)

Casing _____ Tubing _____ Date first new _____
 Press. _____ Press. _____ oil run to tanks June 6, 1962.

Oil Transporter Plateau, Incorporated

Gas Transporter None

Remarks: Completed as flowing Undesignated oil well June 7, 1962. Potential test June 7, 1962 flowed 243 Barrels of oil per day with 18/64" choke. Casing pressure flow 380. Tubing pressure flow 360. Gravity 40.8° API.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 11 1962, 19____

Pan American Petroleum Corporation
 (Company or Operator)

By: G. L. Hamlin
 (Signature)

OIL CONSERVATION COMMISSION
 Original Signed By
 By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

Title District Services Supervisor
 Send Communications regarding well to:

Name Pan American Petroleum Corporation
P. O. Box 480
 Address Farmington, New Mexico

