

FROM-	TO-	TOTAL FEET	FORMATION
DST #1, 9671'-3710';	Recovered 30' GCM		
DST #2, 4869'-5020';	Recovered 4270' GCM		
DST #3, 5039'-5165';	Recovered 31' GCM		
DST #4, 5489'-5552';	Recovered 365' GCM		
DST #5, 5594'-5611';	Recovered 28' GCM		
DST #6, 5794'-5611';	Recovered 28' GCM		
DST #7, 8631'-8751';	Recovered 28' GCM		
Core #1, 4800'-4813';	Recovered 13' Shale		
Core #2, 4813'-4863';	Recovered 50' Shale & Sand w/occasional pinpoint oil and gas bleeding.		
Core #3, 5500'-5519';	Recovered 18' Sand w/some oil and gas bleeding.		
Core #4, 5519'-5552';	Recovered 30' Sand, some dead oil lenses.		
Core #5, 5552'-5560';	Recovered 8' Sand and Shale.		
Core #6, 5560'-5611';	Recovered 6' Shale & Sand.		
	6' Sand, faint oil stain		
	49' Shale and Sand w/food to spotty fluorescence in bottom 16'.		
Core #7, 5611'-5661';	Recovered 50' Sand & Shale, no shows.		
Core #8, 5661'-5688';	Recovered 27' Shale and Sand, no shows.		

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

PTSD 5103'. Performed following intervals in Tooto and Tannatee formations with 2 bullets and 2 jets/ft.

4836'-4870'
4878'-4857'
4860'-4870'
4875'-4882'
4886'-4890'
4896'-4900'
4910'-4916'
4920'-4928'
4969'-4973'
5030'-5037'

Swabbed 160 barrels fluid, water and mud in 12 hours. No gas. Slight rainbow of oil. Acidized w/500 Gallons HCl. Recovered all lead oil and acid after 37 barrels fluid. Last hour of swabbing, recovered 1.67 bbls fluid w/grindout of 20% water, 187 ss and 62% oil. Fractured w/60,000 Gallons oil, 60,000# sand in 5 stages. Flowed back and swabbed 1287 bbls lead oil, last hour swabbed 1.6 barrels lead oil. 427 bbls lead oil not recovered.

Squeezed above parts w/50 sacks cement. Set CI bridging plug at 9751'. Spotted 6 sacks cement on top of plug. PTSD 9251'.

Perforated pictured CILITE 8681'-8801' w/2 bullets & 2 jets/ft.

Swabbed 29 bbls water. Fractured w/12,000 Gallons oil, 12,000# sand in two stages. Swabbed 44 bbls water, 5 bbls lead oil in 9 hours. 281 bbls lead oil not recovered from pictured CILITEs.

FORMATION RECORD—Continued

FROM -	TO -	TOTAL FEET	FORMATION
DIT #1, 1671-3710'	Recovered 30' 00"	Recovered 30' 00"	VA. SAND AND GRAVEL
DIT #2, 1669-5020'	Recovered 4270' 00"	Recovered 4270' 00"	VA. SAND AND GRAVEL
DIT #3, 5039-5165'	Recovered 31' 00"	Recovered 31' 00"	VA. SAND AND GRAVEL
DIT #4, 4789-5552'	Recovered 365' 00"	Recovered 365' 00"	VA. SAND AND GRAVEL
DIT #5, 5596-6111'	Recovered 26' 00"	Recovered 26' 00"	VA. SAND AND GRAVEL
DIT #6, 5596-6111'	Recovered 26' 00"	Recovered 26' 00"	VA. SAND AND GRAVEL
DIT #7, 631-6751'	Recovered 26' 00"	Recovered 26' 00"	VA. SAND AND GRAVEL
Core #1, 4801-4831'	Recovered 13' 00"	Recovered 13' 00"	VA. SAND AND GRAVEL
Core #2, 4813-4831'	Recovered 50' 00"	Recovered 50' 00"	VA. SAND AND GRAVEL
Core #3, 5501-5519'	Recovered 16' 00"	Recovered 16' 00"	VA. SAND AND GRAVEL
Core #4, 5519-5552'	Recovered 30' 00"	Recovered 30' 00"	VA. SAND AND GRAVEL
Core #5, 5551-5561'	Recovered 8' 00"	Recovered 8' 00"	VA. SAND AND GRAVEL
Core #6, 5661-5681'	Recovered 6' 00"	Recovered 6' 00"	VA. SAND AND GRAVEL
Core #7, 5611-5661'	Recovered 50' 00"	Recovered 50' 00"	VA. SAND AND GRAVEL
Core #8, 5661-5681'	Recovered 27' 00"	Recovered 27' 00"	VA. SAND AND GRAVEL

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HISTORY OF OIL OR GAS WELL

16-43094-2 U. S. GOVERNMENT PRINTING OFFICE

10/10/1954

[illegible]

Unloaded 166 barrels fluid, water and mud in 12 hours. No gas. Slight rain. Recovered all mud and gas plus 17 of oil. Added 4/500 gallons WMA. Recovered all mud and gas plus 17 barrels fluid. Last hour of scrubbing, recovered 1.67 bbls fluid 4/270 out of 202 gal. 185 kg and 62% oil. Structure 4/60, 100 gallons oil, 6,000. Mud in 5 stages. Unloaded back and scrubbed 1207 bbls load oil, last hour scrubbed 1.6 barrels load oil. 4/27 bbls load oil not recovered.

Unloaded three parts 4/50 water cement. Not CI building ring at 475'. Spotted 6 sacks cement on top of ring. BITE 725'.

Unloaded returned oil 868-880 4/2 barrels a 2 jobs/70.

Unloaded 20 1/2 water, structure 4/1100 barrels oil, 12,000 and 1 in two stages. Unloaded 77 1/2 water, 5 bbls load oil in 9 hours. 281 1/2 bbls load oil not recovered from returned oil.