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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I.

Operator <b>SOUTHERN UNION PRODUCTION COMPANY</b>		
Address <b>P. O. Box 808, FARMINGTON, NEW MEXICO</b>		
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>ANGEL PEAK "B"</b>	Well No. <b>25</b>	Pool Name, Including Formation <b>BASIN DAKOTA</b>	Kind of Lease State, Federal or Fee <b>FEDERAL</b>
Location			
Unit Letter <b>N</b>	<b>800</b>	Feet From The <b>SOUTH</b>	Line and <b>1700</b> Feet From The <b>WEST</b>
Line of Section <b>24</b>	Township <b>28 NORTH</b>	Range <b>11 WEST</b>	NMPM, <b>SAN JUAN</b> County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>PLATEAU, INC.</b> <b>NEW MEXICO TANKERS,</b>	Address (Give address to which approved copy of this form is to be sent) <b>FARMINGTON, NEW MEXICO</b> <b>FARMINGTON, NEW MEXICO</b>		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> <b>EL PASO NATURAL GAS COMPANY</b>	Address (Give address to which approved copy of this form is to be sent) <b>P. O. Box 990, FARMINGTON, NEW MEXICO</b>		
If well produces oil or liquids, give location of tanks.	Unit <b>N</b> Sec. <b>24</b> Twp. <b>28 N</b> Rge. <b>11 W</b>	Is gas actually connected? <b>No</b>	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input type="checkbox"/>	Gas Well <input checked="" type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen. <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded <b>AUGUST 20, 1965</b>	Date Compl. Ready to Prod. <b>SEPTEMBER 10, 1965</b>		Total Depth <b>6511 FT.</b>		P.B.T.D. <b>6476 FT.</b>			
Pool <b>BASIN DAKOTA</b>	Name of Producing Formation <b>DAKOTA</b>		Top Oil/Gas Pay <b>6230 FT.</b>		Tubing Depth <b>6340 FT.</b>			
Perforations <b>PERF. 1 SHOT/FT. 6230-6242, 6254-6260, 6305-6345, 6380-6400, 6410-6420. TOTAL OF 88 HOLES.</b>					Depth Casing Shoe <b>6511 FT.</b>			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE <b>12-1/4"</b>	CASING & TUBING SIZE <b>8-5/8"</b>		DEPTH SET <b>317 FT.</b>		SACKS CEMENT <b>225 BX.</b>			
<b>7-7/8"</b>	<b>4-1/2"</b>		<b>6511 FT. 1ST STAGE 400 CU. FT.</b>					
<b>STAGE COLLAR AT 4527 FT. W/500 CU. FT. STAGE COLLAR AT 1912 FT. W/750 CU. FT. CEMENT</b>		<b>1-1/2" E.U.E.</b>		<b>6340 FT.</b>				

V. TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D <b>3,949</b>	Length of Test <b>3 HRS.</b>	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) <b>BACK PRESSURE</b>	Tubing Pressure <b>327 PSIG</b>	Casing Pressure <b>1172 PSIG</b>	Choke Size <b>3/4"</b>

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

**GILBERT D. NOLAND, JR.**  
**DRILLING SUPERINTENDENT**

**OCTOBER 13, 1965**

OIL CONSERVATION COMMISSION

APPROVED **OCT 18 1965**, 19

BY **Original Signed Emery C. Arnold**

TITLE **Supervisor Dist. # 3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.