NO. OF COPIES RECEIVED 1 52	<b>-</b>		/
DISTRIBUTION SANTA FE /	NEW MEXICO OIL	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65	
U.S.G.S.  LAND OFFICE  IRANSPORTER OIL / GAS /  OPERATOR /	AUTHORIZATION TO T	AND RANSPORT OIL AND NATURA	AL GAS
Operate:			
Supron Energy	Corporation		
1	Farmington, New Mexico		
Reason(s) for filing (Check proper bo	Change in Transporter of:	Other (Please explain)	
Recompletion Change in Ownership		Gas Change in n.	ame of operator
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE  Well No. Pool Name, Including	; Formation Kind of	Lease Spease No.
Angel Peak "B"	25 Basin Da	kota State, F	ederal or Fee Federal 047017B
Unit Letter N 8	Feet From The South	Line andFeet F	From The
Line of Section 24	ownship 28 North Range	11 West , NMPM,	San Juan County
Name of Authorized Transporter of C Plateau Inc 90% Name of Authorized Transporter of C El Paso Natural Gas	castinghead Gas or Dry Gas	Farmington, New Me	mico 87401 approved copy of this form is to be sent) approved copy of this form is to be sent) approved to be sent) mington, New Mexico 87401  When:
If well produces oil or liquids, give location of tanks.	N 24 28N 11	W No	
If this production is commingled v. COMPLETION DATA	with that from any other lease or poo		
Designate Type of Complet			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Off/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, A	AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must b	e after recovery of total volume of loa	id oil and must be equal to or exceed top allow
OIL WELL Date First New Oil Bun To Tanks	able for this	Producing Method (Flow, pump,	gas lift, etc.)
Length of Teet	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Cil-Bbis.	Water - Bbls.	Gas - MCF
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Teating Method (pitot, back pr.	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CFRTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed By

Rudy D. Motto Rudy D. Motto (Signature) Area Superintendent

July 2, 1977

\_, 19 -ORIGINAL SIGNED BY N. F. MAXWELL, JR.

FIRE CONTRACTOR OF SE TITLE \_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.