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DISTRIBUTION	NEW MEXICO OIL C	CONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65
FILE		AND	Ellective 1-1-03
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	16
LAND OFFICE			
TRANSPORTER OIL GAS	1		
OPERATOR	1		
PRORATION OFFICE			
Operator			
Union Texas Petroleu	ım Corporation		2.300
Address			
1860 Lincoln Street.	, Suite 1010, Denver, Col	Lorado 80295	
Reason(s) for filing (Check proper box	)	Other (Please explain)	
New Well	Change in Transporter of:	Change of Owners	hip to
Recompletion	Oil Dry Go	us Unicon Producing	Company successor to
Change in Ownership X	Casinghead Gas Conde	nsate Supron Energy Co.	pporation
Change in Ownership A			
If change of ownership give name and address of previous owner	Supron Energy Corporation	on, P. O. Box 808, Farmin	gton, New Mexico 87401
I. DESCRIPTION OF WELL AND	LEASE		
Lease Name	Well No. Pool Name, Including F		Lease No.
A Deale UPU	25 Basin Dakota	State, Federal	or Fee Federal \$F047017B
Angel Peak "B"	25 2022		
	O Feet From The South Li	ne and 1700 Feet From T	heWest
, , , , , , , , , , , , , , , , , , ,	wnship 28N Range 1	1W , NMPM, San Jua	n County
Line of Section 24	WHENT 2011		
I. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G.	AS	
Name of Authorized Transporter of Oi	or Condensate X	Address (Give address to which approv	ed copy of this form is to be sent)
		Post Office Box 108, Fa	rmington, NM 87401
Plateau, Inc. Name of Authorized Transporter of Co	singhead Gas or Dry Gas X	Address (Give address to which approv	I delicate and the name I
		1	ed copy of this form is to be sent;
El Paso Natural Gas		Post Office Box 1492, E	1 Paso, TX 79978
	Unit Sec. Twp. Ege.	Post Office Box 1492, E	l Paso, TX 79978
If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected? Whe	l Paso, TX 79978
give location of tanks.	Unit Sec. Twp. Fige.  N 24 28N 11W	Is gas actually connected? Whe	l Paso, TX 79978
give location of tanks.  If this production is commingled w	Unit Sec. Twp. Ege.	Is gas actually connected? Whe	l Paso, TX 79978
give location of tanks.  If this production is commingled w	Unit Sec. Twp. Fige.  N 24 28N 11W	Is gas actually connected? Whe	l Paso, TX 79978 2-28-66
give location of tanks.  If this production is commingled w V. COMPLETION DATA	Unit Sec. Twp. Fige.  N 24 28N 11W  ith that from any other lease or pool,  On = (X)	Is gas actually connected? Whe Yes give commingling order number:	l Paso, TX 79978 2-28-66
If this production is commingled w V. COMPLETION DATA  Designate Type of Completi	Unit Sec. Twp. Fige.  N 24 28N 11W  ith that from any other lease or pool,  on - (X) Gas Well  X	Is gas actually connected? Whe Yes	l Paso, TX 79978 2-28-66
If this production is commingled w V. COMPLETION DATA  Designate Type of Completi	Unit Sec. Twp. Fige.  N 24 28N 11W  ith that from any other lease or pool,  on - (X) Gas Well  Date Compl. Ready to Prod.	Is gas actually connected? Whe Yes give commingling order number:  New Well Workover Deepen  Total Depth	Plug Back   Same Res'v.   Diff. Res'v.
Jave location of tanks.  If this production is commingled w. COMPLETION DATA  Designate Type of Completi  Date Spudded  8-20-65	Unit Sec. Twp. Fige.  N 24 28N 11W  ith that from any other lease or pool,  on - (X) X  Date Compl. Ready to Prod.  9-10-65	Is gas actually connected? Whe Yes	P.B.T.D.
If this production is commingled w. COMPLETION DATA  Designate Type of Completi  Date Spudded  8-20-65  Elevations (DF, RKB, RT, GR, etc.,	Unit Sec. Twp. Fige.  N 24 28N 11W  ith that from any other lease or pool,  on - (X) Gas Well  Date Compl. Ready to Prod.  9-10-65  Name of Producing Formation	Is gas actually connected? Whe Yes	1 Paso, TX 79978 2-28-66 Plug Back   Same Res'v.   Diff. Res'v
give location of tanks.  If this production is commingled w COMPLETION DATA  Designate Type of Completi  Date Spudded 8-20-65	Unit Sec. Twp. Fige.  N 24 28N 11W  ith that from any other lease or pool,  on - (X) X  Date Compl. Ready to Prod.  9-10-65	Is gas actually connected? Whe Yes	1 Paso, TX 79978  2-28-66  Plug Back   Same Res'v.   Diff. Res'v     P.B.T.D.   6476     Tubing Depth   6340
give location of tanks.  If this production is commingled w. COMPLETION DATA  Designate Type of Completi  Date Spudded  8-20-65  Elevations (DF, RKB, RT, GR, etc., 5811 DF  Perforations	Unit Sec. Twp. Fige.  N 24 28N 11W  ith that from any other lease or pool,  on - (X) Gas Well  Oil Well Gas Well  X  Date Compl. Ready to Prod.  9-10-65  Name of Producing Formation  Dakota	Is gas actually connected? Whe Yes	P.B.T.D. 6476  Tubing Depth 6340  Depth Casing Shoe
give location of tanks.  If this production is commingled w. COMPLETION DATA  Designate Type of Completi  Date Spudded  8-20-65  Elevations (DF, RKB, RT, GR, etc., 5811 DF	Unit Sec. Twp. Fige.  N 24 28N 11W  ith that from any other lease or pool,  on - (X) Gas Well  On - (X) X  Date Compl. Ready to Prod.  9-10-65  Name of Producing Formation  Dakota	Is gas actually connected? Whe Yes give commingling order number:    New Well   Workover   Deepen	1 Paso, TX 79978  2-28-66  Plug Back   Same Res'v.   Diff. Res'v     P.B.T.D.   6476     Tubing Depth   6340
give location of tanks.  If this production is commingled w. COMPLETION DATA  Designate Type of Completi  Date Spudded  8-20-65  Elevations (DF, RKB, RT, GR, etc., 5811 DF  Perforations	Unit Sec. Twp. Fige.  N 24 28N 11W  ith that from any other lease or pool,  on - (X) X  Date Compl. Ready to Prod.  9-10-65  Name of Producing Formation Dakota  TUBING, CASING, AN	Is gas actually connected? When Yes	Plug Back   Same Res'v.   Diff. Res'v   P.B.T.D.   6476   Tubing Depth   6340   Depth Casing Shoe   6511
give location of tanks.  If this production is commingled w. COMPLETION DATA  Designate Type of Completi  Date Spudded  8-20-65  Elevations (DF, RKB, RT, GR, etc., 5811 DF  Perforations	Unit Sec. Twp. Fige.  N 24 28N 11W  ith that from any other lease or pool,  on - (X) Gas Well  On - (X) X  Date Compl. Ready to Prod.  9-10-65  Name of Producing Formation  Dakota	Is gas actually connected? Whe Yes	P.B.T.D. 6476' Tubing Depth 6340' Depth Casing Shoe 6511'
If this production is commingled w. COMPLETION DATA  Designate Type of Completi  Date Spudded  8-20-65  Elevations (DF, RKB, RT, GR, etc., 5811 DF  Perforations 6380-6420'; 6230-6	Unit Sec. Twp. Fige.  N 24 28N 11W  ith that from any other lease or pool,  on - (X) X  Date Compl. Ready to Prod.  9-10-65  Name of Producing Formation Dakota  TUBING, CASING, AN	Is gas actually connected? When Yes	P.B.T.D. 6476  Tubing Depth 6340  Depth Casing Shoe 6511  SACKS CEMENT 225
If this production is commingled w. COMPLETION DATA  Designate Type of Completi  Date Spudded  8-20-65  Elevations (DF, RKB, RT, GR, etc., 5811 DF  Perforations 6380-6420'; 6230-6	Unit Sec. Twp. Hige.  N 24 28N 11W  ith that from any other lease or pool.  on - (X) Gas Well  On - (X) X  Date Compl. Ready to Prod.  9-10-65  Name of Producing Formation Dakota  TUBING, CASING, AN  CASING & TUBING SIZE	Is gas actually connected? Whe Yes	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   6476   Tubing Depth   6340   Depth Casing Shoe   6511   SACKS CEMENT
give location of tanks.  If this production is commingled w. COMPLETION DATA  Designate Type of Completi  Date Spudded  8-20-65  Elevations (DF, RKB, RT, GR, etc., 5811 DF  Perforations 6380-6420'; 6230-6	Unit Sec. Twp. Fige.  N 24 28N 11W  ith that from any other lease or pool,  on - (X) Gas Well  On - (X) X  Date Compi. Ready to Prod.  9-10-65  Name of Producing Formation  Dakota  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"	Is gas actually connected? Whe Yes give commingling order number:    New Well   Workover   Deepen	P.B.T.D. 6476  Tubing Depth 6340  Depth Casing Shoe 6511  SACKS CEMENT 225
give location of tanks.  If this production is commingled w. COMPLETION DATA  Designate Type of Completing the Spudded 8-20-65  Elevations (DF, RKB, RT, GR, etc., 5811 DF)  Perforations 6380-6420'; 6230-6420';	Unit Sec. Twp. Fige.  N 24 28N 11W  ith that from any other lease or pool,  on - (X) Gas Well  Oil Well Gas Well  X  Date Compl. Ready to Prod.  9-10-65  Name of Producing Formation  Dakota  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  4½"	Is gas actually connected? Whe Yes give commingling order number:    New Well   Workover   Deepen	P.B.T.D. 6476' Tubing Depth 6340' Depth Casing Shoe 6511'  SACKS CEMENT 225
If this production is commingled w COMPLETION DATA  Designate Type of Completi  Date Spudded 8-20-65  Elevations (DF, RKB, RT, GR, etc., 5811 DF  Perforations 6380-6420'; 6230-6  HOLE SIZE 12\frac{1}{4}1	Unit Sec. Twp. Fige.  N 24 28N 11W  ith that from any other lease or pool,  on - (X) Gas Well  Oil Well Gas Well  X  Date Compl. Ready to Prod.  9-10-65  Name of Producing Formation Dakota  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  4½" 1½" 1½" 1½"  TOP ALLOWARIE. (Test must be	Is gas actually connected? Whe Yes give commingling order number:    New Well   Workover   Deepen	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   6476   Tubing Depth   6340   Depth Casing Shoe   6511    SACKS CEMENT   225   1650 cu. ft.   and must be equal to or exceed top allow
If this production is commingled w. COMPLETION DATA  Designate Type of Completi  Date Spudded  8-20-65  Elevations (DF, RKB, RT, GR, etc., 5811 DF  Perforations 6380-6420'; 6230-6  HOLE SIZE  12\frac{1}{4}\fra	Unit Sec. Twp. Fige.  N 24 28N 11W  ith that from any other lease or pool,  on - (X) Gas Well  Oil Well Gas Well  X  Date Compl. Ready to Prod.  9-10-65  Name of Producing Formation Dakota  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  4½" 1½" 1½" 1½"  TOP ALLOWARIE. (Test must be	Is gas actually connected? Whe Yes give commingling order number:    New Well   Workover   Deepen	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   6476   Tubing Depth   6340   Depth Casing Shoe   6511    SACKS CEMENT   225   1650 cu. ft.   and must be equal to or exceed top allow
give location of tanks.  If this production is commingled w. COMPLETION DATA  Designate Type of Completing Date Spudded  8-20-65  Elevations (DF, RKB, RT, GR, etc., 5811 DF)  Perforations  6380-6420'; 6230-6  HOLE SIZE  12\frac{1}{4}"  7-7/8"  V. TEST DATA AND REQUEST IN OIL WELL	Unit Sec. Twp. Fige.  N 24 28N 11W  ith that from any other lease or pool,  on - (X) X  Date Compl. Ready to Prod.  9-10-65  Name of Producing Formation Dakota  5345'  TUBING, CASING, AN  CASING & TUBING SIZE  8-5/8"  4½"  1½"  1½"  Tork ALLOWABLE  Test must be able for this	Is gas actually connected? Whe Yes give commingling order number:    New Well   Workover   Deepen	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   6476   Tubing Depth   6340   Depth Casing Shoe   6511    SACKS CEMENT   225   1650 cu. ft.   and must be equal to or exceed top allow
give location of tanks.  If this production is commingled w.  COMPLETION DATA  Designate Type of Completing the Spudded 8-20-65  Elevations (DF, RKB, RT, GR, etc., 5811 DF)  Perforations 6380-6420'; 6230-69  HOLE SIZE 124" 7-7/8"  V. TEST DATA AND REQUEST IN OIL WELL  Date First New Oil Run To Tanks	Unit Sec. Twp. Hige.  N 24 28N 11W  ith that from any other lease or pool,  on - (X) Sing a Tubing Size  8-5/8"  4½"  1½"  1½"  1½"  1½"  1½"  1½"  1½	Is gas actually connected? When Yes  Rive commingling order number:  New Well Workover Deepen  Total Depth 6511!  Top Cil/Gas Pay 6228!  AD CEMENTING RECORD DEPTH SET 317!  6511!  6340!  after recovery of total volume of load oil depth or be for full 24 hours)  Producing Method (Flow, pump, gas lij	Plug Back   Same Res'v.   Diff. Res'v.   P.B.T.D.   6476   Tubing Depth   6340   Depth Casing Shoe   6511    SACKS CEMENT   225   1650 cu. ft.   and must be equal to or exceed top allow (t. etc.)

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

GAS WELL
Actual Prod. Test-MCF/D

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Length of Test

Tubing Pressure (Shut-in)

Vice - President				
V (				
Union Texas	Petroleum Corporation			

 Vice - President	
 6/10/82 (Title)	

OIL CONSERVATION COMMISSION

Gravity of Condensate

Choke Size

APPROVED	JUL 231982	19
Original Sig	ped og Jeff Edinister	

DEPUTY OIL & GAS INSPECTOR, DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviatio tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple

Bbls. Condensate/MMCF

Casing Pressure (Shut-in)