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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
**RETURNED**

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

**Hobbs, New Mexico**

**July 13, 1962**

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**Skelly Oil Company**

**Navajo "N"**

, Well No. **1**, in **SE**  $\frac{1}{4}$  **SW**  $\frac{1}{4}$ ,

(Company or Operator)

(Lease)

**W**, Sec. **23**, T. **28-N**, R. **15-W**, NMPM, **Gallup (Wildcat)** Pool

Unit Letter

**San Juan**

County. Date Spudded **April 20, 1962** Date Drilling Completed **April 29, 1962**

Elevation **5585' DP** Total Depth **4716'** PBD **4677'**

Top Oil/Gas Pay **4550'** Name of Prod. Form. **Gallup**

### PRODUCING INTERVAL -

Perforations **4550-4564'**

Open Hole **—** Depth **4715'** Depth **4453'**  
Casing Shoe Tubing

### OIL WELL TEST -

Natural Prod. Test: **—** bbls. oil, **—** bbls water in **—** hrs, **—** min. Size **—** Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): **—** bbls. oil, **—** bbls water in **—** hrs, **—** min. Size **—**

### GAS WELL TEST -

Natural Prod. Test: **—** MCF/Day; Hours flowed **—** Choke Size **—**

Method of Testing (pitot, back pressure, etc.): **—**

Test After Acid or Fracture Treatment: **534** MCF/Day; Hours flowed **24**

Choke Size **1"** Method of Testing: **Positive**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **23,352 gals. oil & 25,000# 20/40 sand**

Casing Press. **250#** Tubing Press. **25#** Date first new oil run to tanks **—**

Oil Transporter **—**

Gas Transporter **El Paso Natural Gas Company**

Remarks: **After 24 hr. flow period gas measured 534 MCF per day flowing through 2" tubing 1" Positive choke for a Calculated Flowing Potential of 565 MCF per day. C.P. 250#, T.P. 25#.**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **July 13, 1962**, 19

**Skelly Oil Company**

(Company or Operator)

By: **[Signature]**

(Signature)

Title: **Dist. Supt.**

Send Communications regarding well to **DIST. 3**

Name: **Skelly Oil Company**

Address: **Box 36 - Hobbs, New Mexico**

OIL CONSERVATION COMMISSION

Original Signed By

By: **A. R. KENDRICK**

Title: **PETROLEUM ENGINEER DIST. NO. 3**

