

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

24-20-603-2013

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribal

7. UNIT AGREEMENT NAME

-

8. FARM OR LEASE NAME

Navajo "N"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Gallup Wildcat

11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 23-28N-15W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Skelly Oil Company

3. ADDRESS OF OPERATOR

Box 730 - Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

660' FSL & 1980' FSL Sec. 23-28N-15W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5570' DF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well Plugged and Abandoned in the following manner:

1. Moved in and rigged up casing puller.
2. Killed well with mud.
3. Spotted 10 sack cement plug from 4600' to 4494'.
4. Pulled tubing.
5. Ran Free Point Indicator.
6. Shot off 4-1/2" OD casing at 3462' and pulled casing.
7. Spotted 25 sack cement plug from 3503' to 3383'.
8. Spotted 25 sack cement plug from 1407' to 1317'.
9. Spotted 25 sack cement plug from 558' to 463'.
10. Spotted 10 sack cement cap in top of surface casing and installed dry hole marker.
11. All intervals not cemented are filled with heavy mud laden fluid.
12. Plugging operations were completed on January 8, 1966.

Note: Please return approved copy to the above address.

RECEIVED

JAN 12 1966

U.S. GEOLOGICAL SURVEY
WASHINGTON, D.C.

RECEIVED

JAN 13 1966

OIL CON. COM.
DIST. 3

Jan. 11, 1966

18. I hereby certify that the foregoing is true and correct

SIGNED (ORIGINAL) (SIGNED) H. E. A&B

TITLE

Dist. Superintendent

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

XERO COPY

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