

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farrington, New Mexico April 11, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

ARCO OIL & GAS COMPANY BURDEN, Well No. 2, in SE $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) (Lease)
P, Sec. 22, T. 20N, R. 13W, NMPM., Indesignated Pool
Unit Letter

San Juan County. Date Spudded 3/5/59 Date Drilling Completed 3/20/59
Please indicate location: Elevation 3094' Total Depth 6162' PBD 6130'

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	XXP

Top Oil/Gas Pay 6286 Name of Prod. Form. Arkoma

PRODUCING INTERVAL -

Perforations 6286-6294, 6327-28, 6334-38, 6420-6390
Open Hole Depth 6160 Casing Shoe 6130 Tubing 6134'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____ Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
9 5/8"	316	210
7"	970	300
2 3/8"	6334	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 7336 MCF/Day; Hours flowed 1

Choke Size 1/4" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Acidized with 500 gals. HCl. Sand-water treated. See Remarks

Casing _____ Tubing _____ Date first new _____
Press. _____ oil run to tanks _____

Oil Transporter _____

Gas Transporter El Paso Natural Gas Company, Box 997, Farrington, N. M.

Remarks: Sand-water treated (first stage) 970 bbls. water and 30,000 sand.
(Second stage) 1025 bbls. water & 30,000 sand.

I hereby certify that the information given above is true and complete to the best of my knowledge. APR 15 1959

Approved April 15, 1959 ARCO OIL & GAS COMPANY OIL CON. COM.
(Company or Operator)

ORIGINAL SIGNED BY JOE C. SALMON DIST. 3

By: _____ (Signature) JOE C. SALMON

Title District Superintendent
Send Communications regarding well to:

Name ARCO OIL & GAS COMPANY

Address Box 736, Farrington, New Mexico

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold
Supervisor Dist. # 3
Title _____

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Requested	6	
DATE		
GRANT NO.	3	
PROJECT NO.	1	
PROJECT NAME		
PROJECT LOCATION		
PROJECT DESCRIPTION		
PROJECT STATUS	1	✓
REMARKS		