NO. OF COPIES REC	i		
DISTRIBUTION	1		
SANTA FE		1	
FILE	1		
U.S.G.S.			
LAND OFFICE	AND OFFICE		
TRANSPORTER	OIL	/	
	GAS	7	
OPERATOR		-	
PRORATION OF	FICE		
Operator			
A	stec	011	. &
Address			
I)Taket	* #	70,
Reason(s) for filing	(Check	proper	box)
New Well			
Recompletion			

SANTA FE /	·	IL CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-1		
FILE /	NE QUE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and Effective 1-1-65			
U.S.G.S.	AUTHORIZATION TO	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE	 				
TRANSPORTER GAS					
OPERATOR					
PRORATION OFFICE			· · · · · · · · · · · · · · · · · · ·		
Operator	1 & Con Comment				
Address	1 & Ges Company				
Drawer 4	570, Parmington, Nov Mexi	Leo			
Reason(s) for filing (Check prop		Other (Please explain)			
New Well	Change in Transporter of:		porter from Shell Pipeline		
Recompletion Change in Ownership	=	y Gas to Via Now Mari ondensate Q11	oo Thinkers to Shall		
If change of ownership give n					
and address of previous owne					
DESCRIPTION OF WELL Lease Name		l Name, Including Formation	Kind of Lease Federal		
Location	2 1	ein Dakota	State, Federal or Fee		
Unit Letter ;	Feet From The South	Line and 990 Feet Fro	om The		
Line of Section	, Township Range	, NMPM,	Sen Juan County		
DESIGNATION OF TRANS Name of Authorized Transporter	PORTER OF OIL AND NATURAL of Oil or Condensate		proved copy of this form is to be sent)		
Yis Mer Nexten Tank	ers to Shell Oil Counsey	Box 2151, Farmington, New Merrico			
	of Casinghead Gas 🔲 💮 or Dry Gas 🔝		proved copy of this form is to be sent)		
El Paso Estural Gas	Unit Sec. Twp. Rge.	Is gas actually connected?	When		
If well produces oil or liquids, give location of tanks.		Yes	7-6-59		
If this production is commingl	ed with that from any other lease or po				
Designate Type of Com	Oil Well Gas We	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Plug Back Same Res'v. Diff. Res'		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
1_19_68	3_3_66	6h60	6430		
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Perforations			Depth Casing Shoe		
	TIRING CASING	AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	7"	6461			
	2-3/ 8"	6334			
TEST DATA AND REQUE	ST FOR ALLOWARIE (Test must	he after recovery of total volume of load	oil and must be equal to or exceed top allo		
OIL WELL	able for the	is depth or be for full 24 hours)	COCII A		
Date First New Oil Run To Tan	Date of Test	Producing Method (Flow, pump, ga.	s lift, etc.) OF FIVEN		
Length of Test	Tubing Pressure	Casing Pressure	Chore Size		
,			APR 1 1965		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
			OIL CON. CC.		
GAS WELL			Dist. 3		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
988	3 bove				
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
Deck Pressure	VANOVANCE TO THE SAME OF THE S	PCP 290	3/4"		
UERTIFICATE OF COMP	LIANCHAbeolute Potential 1	OIL CONSER	VATION COMMISSION		
I hereby certify that the rules	and regulations of the Oil Conservat.	ion APPROVED APR 1 196			
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief,		ven Original Signed By	Original Signed By		
above is true and complete	to the best of my knowledge and bell	A. K. KENDINGK	TITLE PETROLEUM ENGINEER DIST NO. 3		
		TITLE PLIROLEUM E	NGINEER DIST NO. 3		
ORIGINAL SIGNED BY 10	E.C. SALMON	This form is to be filed	in compliance with RULE 1104.		
ORIGINAL SIGNED BY 10	AND AS CHIMEN		lowable for a newly drilled or deepend appanied by a tabulation of the deviation		
™ .a	(Signature)	tests taken on the well in ac	cordance with RULE 111.		
Distri	ot Superintendent (Title)		must be filled out completely for allow		
3	5	able on new and recompleted Fill out Sections I, II,	wells. III, and VI only for changes of owne		
(Date)			well name or number, or transporter, or other such change of condition		
	(2-24)		-		