NO. OF COPIES RECEIVED		6	
DISTRIBUTION			
SANTA FE			
FILE		17	-
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	à	
OPERATOR		1	

(Date)

SANTA FE	NEW MEXICO OI REQUE	L CONSERVATION COMMISSION ST FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1		
U.S.G.S.	- 	AND	Effective 1-1-65		
LAND OFFICE	AUTHORIZATION TO I	RANSPORT OIL AND NATURAL	GAS		
TRANSPORTER					
GAS	2				
OPERATOR					
PRORATION OFFICE Operator					
	& Gas Company				
P. O. Drav	wer 570, Farmington, New Mexi	co			
Reason(s) for filing (Check		Other (Please explain)			
New Well	Change in Transporter of:	· · · · · · · · · · · · · · · · · · ·	-1 ዩ Gas Co. Ojo		
Recompletion Change in Ownership	i i i i i i i i i i i i i i i i i i i	Gas X Alamo water plandensate to El Paso Nati	int as fuel. Balance		
If change of ownership givand address of previous o	ve name wner	Je i	for Man faile		
II. DESCRIPTION OF WEI	II AND I DACE				
Lease Name	Well No. Pool Name, Including	g Formation Kind of Lea	se Lease No.		
Robinson	2 Basin Da	kota State, Feder	al or Fee NM-09979		
Location	000		11 1 0 3 3 7 3		
Unit Letter P	; 990 Feet From The South	Line and 990 Feet From	The East		
Line of Section 22	Township 28N Range	13W , NMPM, San Ju	an County		
III. DESIGNATION OF TR	ANSPORTER OF OIL AND NATURAL	CAC			
Name of Authorized Transpo	orter of Oil or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)		
Plateau					
Name of Authorized Transpo	orter of Casinghead Gas or Dry Gas X & Gas Company	P. O. Box 108, Farmi Address (Give address to which appropriate to the state of the	oved copy of this form is to be sent)		
El Paso Na	tural Car Commons	P. O. Drawer 570, Fa	rmington, New Mexico		
If well produces oil or liquid give location of tanks.	ds, Onit Confiserity Twp. Rge.	Is fas actually connected, Farming	ngton, New Mexico		
If this production is comm IV. COMPLETION DATA	ningled with that from any other lease or poo	ol, give commingling order number:			
-	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v		
Designate Type of C					
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, (GR. etc.; Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
(==, , , , , , , , , , , , , , , , , , ,	on, etc.)	100 On/Gds Pdy	Tubing Depth		
Perforations			Depth Casing Shoe		
			P30 4 7 7 70		
	TUBING, CASING, A	ND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	OH SACKS CEMENT		
			DIST. 3		
			+		
V. TEST DATA AND REQ	JIFST FOR ALLOWARIE (Total Florida				
OIL WELL	able for this	e after recovery of total volume of load oil depth or be for full 24 hours)	and must be equal to or exceed top allow		
Date First New Oil Run To	Tanks Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	_				
Actual Prod. During Test	Oil-Bhis.	Water-Bbls.	Gas-MCF		
CAC HITT	·	——————————————————————————————————————	.		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back	pr.) Tubing Pressure (Shut-in)	Control Description (Control D			
resting Method (phot, buck	pri) Tubing Plessure (Snut-1n)	Casing Pressure (Shut-in)	Choke Size		
VI. CERTIFICATE OF CON	MPLIANCE	OIL CONSERVA	TION COMMISSION		
		APPROVED APR 1 7 1972 , 19 whedge and belief.			
	ales and regulations of the Oil Conservation omplied with and that the information gives				
above is true and comple	ete to the best of my knowledge and belief				
			1		
(l	V. Salmus	\ i	compliance with RULE 1104.		
— Hil	(Signature)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
District S	uperintendent	tests taken on the well in accor	dance with RULE 111.		
Anni 1 14	(Title)	All sections of this form mu able on new and recompleted we	st be filled out completely for allow- ils.		

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.