

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

MERIDIAN OIL

Southland

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990'FSL, 990'FEL Sec.22, T-28-N, R-13-W, NMPM

5. Lease Number
NM-09979

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Robinson #2

9. API Well No.

10. Field and Pool
Basin Dakota

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☒ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Final Abandonment

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☐ Other -

13. Describe Proposed or Completed Operations

It is intended to plug and abandon this well per the attached procedure and wellbore diagram.

RECEIVED
AUG 16 1993
OIL CON. DIV.
DIST. 3

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

RECEIVED
BLM
93 JUL 20 PM 1:48
070 FARMINGTON, NM

14. I hereby certify that the foregoing is true and correct.

Signed *[Signature]* (KAS) Title Regulatory Affairs Date 7/16/93

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

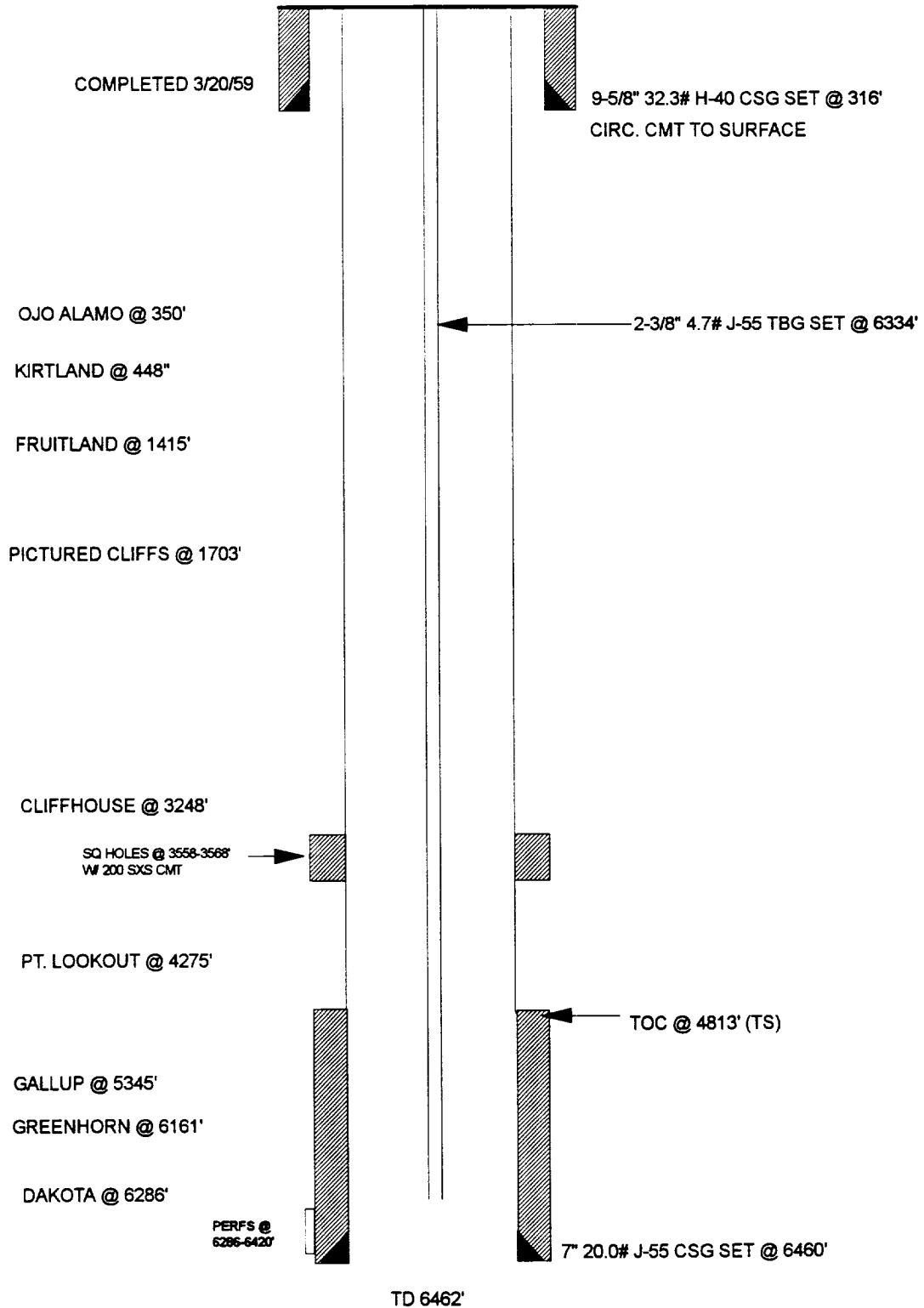
APPROVED

DATE AUG 10 1993

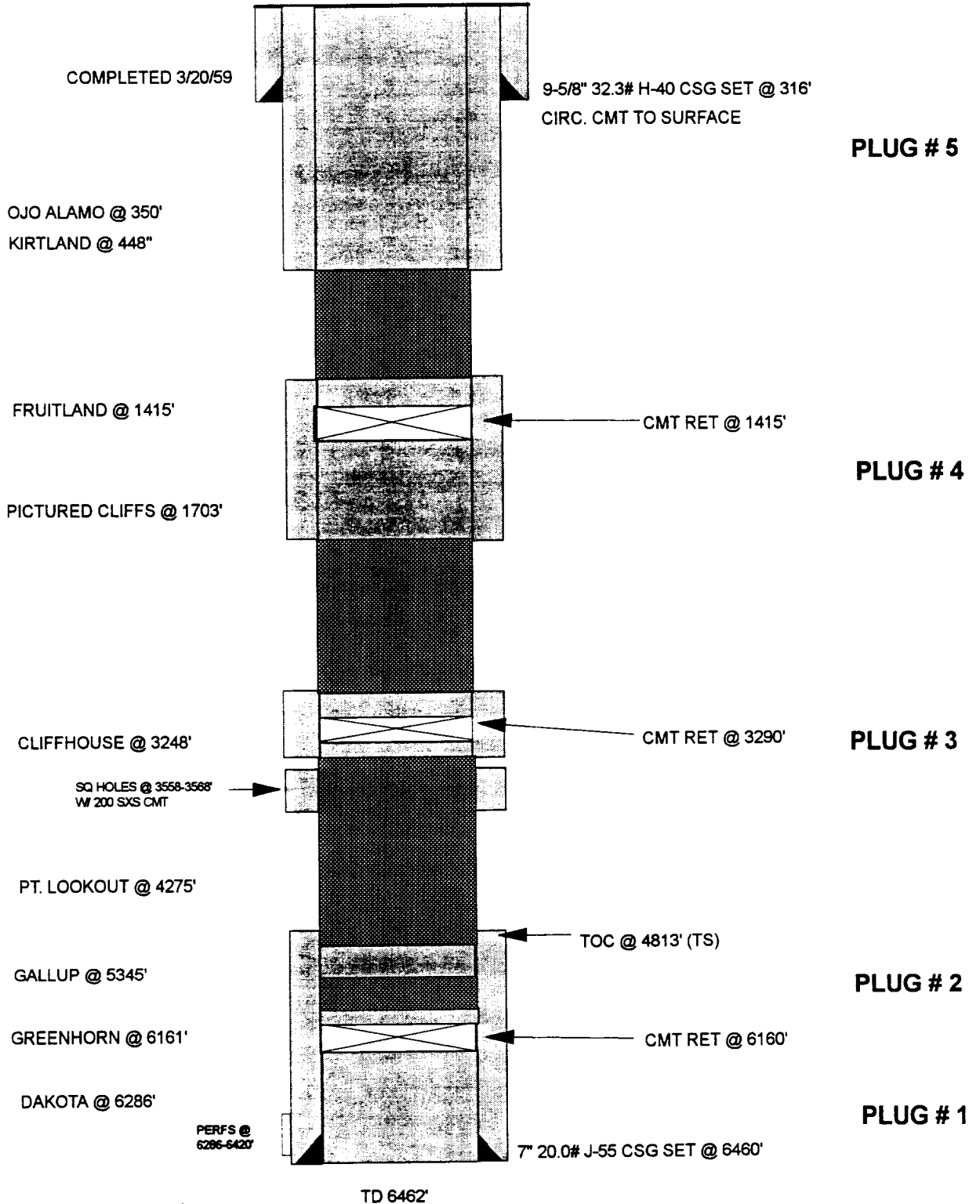
[Signature]
DISTRICT MANAGER

NMOCD

ROBINSON # 2
CURRENT
BASIN DAKOTA
UNIT P, SEC 22, T28N, R13W, SAN JUAN COUNTY, NM



ROBINSON # 2
PROPOSED
BASIN DAKOTA
UNIT P, SEC 22, T28N, R13W, SAN JUAN COUNTY, NM



Robinson # 2
Recommend P&A Procedure
Unit P Section 22 T28N R13W

- NOTE • 24 Hours before activity, notify BLM (326-6201) & NMOCD (327-5344).
• Cement volumes are 100% excess outside pipe and across perforations & 50% excess inside pipe.
1. MOL and RU. Comply to all NMOCD, BLM and MOI rules & regulations. Hold safety meeting. ND wellhead. NU BOP. Blow well down, if necessary, kill with water.
 2. TOOH w/ 6334' of 2-3/8" tbg. Visually inspect for and replace all bad jts. TIH w/ 7" 20# csg scraper and 6-1/4" bit and CO to 6170'. Load hole with water. TOOH.
 3. TIH w/ 2-3/8" tubing & set 7" cmt ret @ 6160'. Plug # 1 from 6460' - 6110' w/ 115 sxs cmt (100 sxs below ret, 15 sxs on top of ret). Follow cmt with 23 bbls water. Pull tbg up 3 stands and reverse circ 2 tbg volumes.
 4. Pump approx 44 bbls mud: 15# sodium bentonite w/ non fermenting polymer, 9# gal weight & 50 sec/qt vis or greater to fill hole from 6110' to 5395'. PU to 5395'. Plug # 2 from 5395' to 5295' w/ 30 sxs cmt. Follow w/ 21 bbls water. Pull tbg up 3 stands and reverse circ 2 tbg volumes. PU to 4500'. WOC.
 5. RIH & tag Plug # 2. Pump approx 121 bbls mud: 15# sodium bentonite w/ non fermenting polymer, 9# gal weight & 50 sec/qt vis or greater to fill hole from 5295' to 3300'. TOOH. RU wireline and perf 4 sq holes @ 3300' (50' below the top of the Cliff House). TIH w/ pkr and set @ 3290'. Establish injection rate into perms. TOOH.
 6. TIH w/ 7" cmt ret and set @ 3290'. Plug # 3 from 3300' - 3200' w/ 54 sxs cmt (28 sxs below ret, 26 sxs on top of ret). Follow cmt w/ 12 bbls water. Pull tbg up 3 stands and reverse circ 2 tbg volumes.
 7. Pump approx 87 bbls mud: 15# sodium bentonite w/ non fermenting polymer, 9# gal weight & 50 sec/qt vis or greater to fill hole from 3200' to 1760'. TOOH.
 8. RU wireline and perf 4 sq holes @ 1760'.
 9. TIH w/ 7" cmt ret and set @ 1415'. Plug # 4 from 1760' - 1365' w/ 215 sxs cmt (200 sxs below ret, 15 sxs on top of ret).
 10. PU to 1340' and pump approx 52 bbls mud: 15# sodium bentonite w/ non fermenting polymer, 9# gal weight & 50 sec/qt vis or greater to fill hole from 1340' to 500'.
 11. TOOH w/ tbg. Perf 4 sq holes @ 500'. Open bradenhead and establish circulation. After circulation is established, Plug # 5 w/ approx 270 sxs down csg. Circulate cmt out bradenhead.
 12. Cut off wellhead below surface casing flange, install dry hole marker and restore location according to Federal and State specifications.

Robinson # 2
Recommend P&A Procedure
Unit P Section 22 T28N R13W
Page 2

13. RD workover rig. MOL.

14. Contact pipeline company for removal of meter run and lines. Re-seed location.

Approve: _____
J. B. Fraser

Concur: _____
K. G. Johnson

VENDORS:

A-Plus Well Service: 325-2627

KAS:kas

IN REPLY REFER TO
(019)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 2 Robinson

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. Mark Kelly with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907
3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made (when applicable):