

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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Sundry Notices and Reports on Wells

RECEIVED

FEB 11 1994

OIL CON. DIV
DIST. 3

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
990' FSL, 990' FEL Sec. 22, T-28-N, R-13-W, NMPM

070 FARMINGTON, NM
Lease Number
NM-09979

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Robinson #2

9. API Well No.

10. Field and Pool
Basin Dakota

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☒ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injectio

☐ Other -

13. Describe Proposed or Completed Operations

01-05-94 MOL&RU. Blow down. ND WH. NU BOP. TOO H w/tbg.

01-06-94 Ran scraper to 6174'. TOO H. Set cmt ret @ 6174'.

01-07/09 Repair rig.

01-10-94 Load hole w/285 BW. PT tbg 500#/5 min, ok. Est rate. Spot 100 sx Class "B" below ret & 15 sx Class "B" above ret. TOC @ 6097'. Pull up to 5982'. Reverse circ. PT csg 300#. 0.5 bbl/min leak. Circ w/23 bbl 9# 40 vis mud 5982-5422'. Pull up to 5422'. Spot 37 sx Class "B" cmt inside csg. TOC @ 5229'. Pull up to 511'. Reverse circ.

01-11-94 TIH, tag TOC @ 5209'. Load hole. PT csg 500#/5 min, ok. Pump 77 bbl 9# 50 vis mud 5195-3300'. TOO H. Perf csg @ 3312'. Load hole to est rate. Pressured to 1500 psi, no rate. Consult w/B. Christianson and W. Townsend @ BLM. TIH to 3382'. Spot 54 sx Class "B" 3382-3100'. TOC @ 3100'. Pull up to 2978. Spot 49 bbl 9# 50 vis mud 2978-1760'. Pull up to 1780', circ 10 BW. TOO H. Perf @ 1760'. SDFN.

01-12-94 Est rate. Set cmt ret @ 1413'. Spot 200 sx Class "B" below ret and 15 sx Class "B" above ret. TOC @ 1335'. Pull up to 1226'. Reverse circ. Spot 30 bbl 9# 50 vis mud 1226-500'. Perf csg @ 500'. Spot 179 sx Class "B" cmt, circ 1 bbl good cmt to pit. ND BOP. Cut off WH. Install dry hole marker. Released rig. Well plugged & abandoned.

Approved as to plugging of the well bore.

Liability under bond is retained until

surface restoration is completed.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 2/1/94

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

APPROVED

FEB 08 1994

DISTRICT MANAGER

1. The first part of the paper is devoted to the study of the properties of the function $f(x)$ defined by the equation

2. The second part of the paper is devoted to the study of the properties of the function $f(x)$ defined by the equation

3. The third part of the paper is devoted to the study of the properties of the function $f(x)$ defined by the equation

4. The fourth part of the paper is devoted to the study of the properties of the function $f(x)$ defined by the equation