## DISTRIBUTION SANTA FE FILE J.S.G.S. LAND OFFICE I RANSPORTER OPERATOR PROBATION OFFICE

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Porm C-104 Supersedes Old C-104 and C-110 Elloctivo 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

	<b>⊣</b>		
TRANSPORTER GAS	-		
OPERATOR		. •	
PRORATION OFFICE	<u> </u>		
BHP Petroleum (A	mericas), Inc.		
P.O. Box 3280, C	asper, WY 82602		
eason(s) for liling (Check proper ba	r)	Other (Please explain)	
iew weit	Change in Transporter of:		
lecompletion U	OII Dry Gas Casinghead Gas Conden	=	
hange in Ownership X	Casinghead Gas Conden	sate	
change of ownership give name id address of previous owner	Energy Reserves Group, Inc	e., P.O. Box 3280, Ca	sper, WY 82602
ESCRIPTION OF WELL AND	T.EASE	ormation   Kind of [	2016
Gallegos Canyon Unit	33 West Kutz-Pict		oderal or Fee Federal SF-697
ocation M			17
Unit Letter M:	P70 Feet From The South Line	and 970 Feet?	
Line of Section 21 T	ownship 28N Range	12W , NMPM.	San Juan County
ESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of C	II or Condensate		pproved copy of this form is to be sent)
Name of Authorized Transporter of C	asinghead Gas or Dry Gas 🛣	Address (Give address to which a	pproved copy of this form is to be sent)
El Paso Natural Ga	s Co.	P.O. Box 990, Farm	
if well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.gs.	Is gas actually connected? Yes	, When
this production is commingled v	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Otl Well Gas Well	New Well Workover Deeper	n Plug Back   Same Restv. Diff. Restv
Designate Type of Complet	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Sate Spaces		·	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay Tubing Depth	
Perforations		<u> </u>	Depth Casing Shoe
	THRING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
EST DATA AND REQUEST	FOR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of loa pth or be for full <u>2</u> 4 hours)	d oil and must be equal to or exceed top allow
Date First New Cil Run To Tonks	Date of Teet	Producing Met & Flow, pump,	as lift, etc.)
_ength of Test	Tubing Pressure	Casing Products	Chore Size
		Water-Bble. SEP 2	
Actual Prod. During Test	O11-Bbis.	() 4 2 > 10	985
		CON	
Actual Prod. Tool-MCF/D	Length of Test	Bbls. Condensate/MMCF · 3	Gravity of Condensate
-	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	. and ,ar ( onne-14 )		
ERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
hereby certify that the rules and regulations of the Oil Conservation		APPROVED	SEP-2 (1985
ommission have been complied	with and that the information given he best of my knowledge and belief.	BY	anks. Javes
	•	11	PERVISOR DISTRICT # 3 0
(1)	$\Omega$		d in compliance with MULE 1104.
Klake_1	Telden	If this is a request for	allowable for a newly drilled or deepend
	nature)	tests taken on the well in	ompanied by a tabulation of the deviation accordance with RULE 111.
District	Clerk Cide)	All sections of this for able on new and recomplet	m must be filled out completely for alload wells.
	P5 -	Fill out only Sections	I II. III. and VI for changes of owner
10	Dates	well name or number, or tres	seporter, or other such change of condition
		Separate Forms C-104 completed wells.	must be filed for each pool in multip