

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BHP Petroleum (Americas) Inc.

3. Address and Telephone No.

P.O. Box 977, Farmington, New Mexico 87499 (505) 327-1639

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

970' FSL & 970' FWL of Section 21, T-28-N, R-12-W

5. Lease Designation and Serial No.

15149-IND-8475

6. If Indian, Allottee or Tribe Name

Navajo

7. If Unit or CA, Agreement Designation

Gallegos Canyon Unit

8. Well Name and No.

GCU #33

9. API Well No.

3004507268

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 07/07/93 - MIRU workover rig. Pulled and laid down 1" tbg. RIH w/bit and scraper. Tagged bottom @ 1315'. Set 7" RBP @ 1365'. Tested csg. to 500 psi. Retrieved RBP.
08/05/93 - RU wireline. Ran GR/CCL/CBL/CNL logs from 1355' - 900'. Set 7" CIBP @1310'. Released wireline.
09/29/93 - MIRU workover rig. Tested csg. and CIBP to 500 psi. Perforated Fruitland Coal from 1289' - 1302'. Ran 2-7/8" tbg. and set packer @ 1158'. Frac w/ 217 bbls. 30# gel 70 quality N2 foam and 55,400# of 20/40 Brady sand @ 20 BPM. Well flowed back 30 bbls., then died. Released packer and laid down 2-7/8" tbg. Ran 2-3/8" tbg. and landed @ 1292'. Swabbed well in.
10/03/93 - Released rig.
10/22/93 - Test: 240 MCFPD, 0 BWPD, FTP 74 psi, CP 102 psi. Well shut-in. Waiting on first delivery.

R

NOV 18 1993

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Carl Kolbe

Title Regulatory Affairs Rep.

Date 11/10/93

(This space for Federal or State office use)

Approved by

Title

ACCEPTED

Date

Conditions of approval, if any:

NOV 16 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

BY

FARMINGTON DISTRICT OFFICE

MMOCC