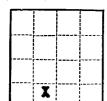
Form 9-831 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget	Bureau	No.	42-R358.4
Form A	pproved	i	

Land Office

Lease No. SF-077966

Unit - Daketa

SUNDRY	NOTICES	AND	REPORTS	ON	WELES-CEIVED
					** ——

NOTICE OF INTENTION TO DRILL	1 10 11 11 11 11 11 11 11 11 11 11 11 11
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING U.S. GEOLOGICAL SURVEY
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.	SUBSEQUENT REPORT OF ABANDONMENT.
NOTICE OF INTENTION TO PULL OR ALTER CASING	
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Gallegos Canyon Unit-Dako	Farmington, Her	w Nextco April 29 , 19 64
	990 ft. from. \{\begin{align*} \begin{align*} \begi	ft. from $\{W\}$ line of sec. 23
SE/4 SW/4 Section 23	T-28-N R-13-N NMPH	FELL CONTRACTOR
(1/4 Sec. and Sec. No.) Basin Dakota	(Twp.) (Range) (Merid	How Market LL
(Field)	(County or Subdivision)	(State or Trritory)
The elevation of the derrick floo	or above sea level is 6093 ft.	OIL COM
	DETAILS OF WORK	DIST.

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate muddles in the points, and all other important proposed work)

The above well was spudded on April 1, 1964 and drilled to a depth of 365'.

8 5/8" easing was set at 364' with 225 sacks sement containing 8% calcium chloride Coment circulated to surface. After waiting on essent casing was tested with 500 psi. Test ok. Hole size reduced to 7 7/8" and resumed drilling.

Well was drilled to a total depth of 6475° . $4 1/2^{\circ}$ easing was set at that depth with stage collar set at 4555. First stage comented with 400 sacks coment containing 6% gel, 2 pounds Tuf Plug per sack followed by 100 sacks neat coment. Second stage comented with 1100 sacks coment containing 6% gel and 2 pounds Tuf Plug per sack. Coment circulated to surface. After waiting on coment tested easing with 3500 psi. Test ok.

Perforated 6370-96 with 2 shots per foot. Freatured these perforations with 39,910

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.				
Company Pan American Petroleum Corporation				
30.	Fred L. Habors District Engineer			
Address P. O. Box 480				
Parmington, New Mexico	ORIGINAL SIGNED BY F. H. HOLLINGSWORTH			
	Ву			
	Title			

gallens water contained la ealeium Chleride, & pound FR & per 1000 gallens and 40,000 pounds send. Breakdown pressure 1100. Treating 3500, Average injection rate &3 BFM, Set bridge plug at 6355 and tented with 3500 pet. Test ok. Ferfereich 6315-27 with & shete per foot, Had communication and did not frack.

2 3/6" Tobing landed at 6312 and well completed April 27, 1964 as Basin Dekota Field Development Hell. Freliminary test 3700 MOFFL.