

(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF - 078905

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. GCU #8 - Basin Dakota
V. W. McManus #1- Simpson Gall

9. API Well No.

3004507274

10. Field and Pool, or Exploratory Area

Simpson Gallup/Basin Dakota

11. County or Parish, State

SAN JUAN NEW MEXICO

1. Type of Well
☐ Oil
☒ Gas Well
☐ Other

2. Name of Operator

MOCO PRODUCTION COMPANY

Attention:

Gail M. Jefferson

3. Address and Telephone No.

P.O. BOX 800 DENVER, COLORADO 80201

303-830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1065 FSL

890 FWL

Sec. 22 T 28N R 12W

UNIT M

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give markers and zones pertinent to this work.)*

subsurface locations and measured and true vertical depths for all

MIRUSU 4/23/98. "IH set CIBP at 5727'. TOH with setting tool. Spot a 100' cmt plug on top of CIBP with 29 sxs Class B cmt. RU and set a CIBP at 5300'. Pressure tested to 500#. Held okay. Run CBL from 200' to 5250' to determine cement total needed.

Cmt'd fro 5300' to 4960' with 67 sxs Class B cmt. Cmt'd from 3100' to 2900' with 89 sxs Class B cmt. Perforated at 1210'-1211'; 1477'-1478'; 2410'-2411' and 3100'-3101' with 2 jspf, .750 inch diameter, total 8 shots fired. Cmt'd from 2160' to 2410' with 67 sxs Class B cmt. Cmt'd from 1327' to 1477' with 67 sxs Class B cmt. Cmt'd from 1060' to 1210' with 200 sxs Class B cmt. Cmt'd from 0-960' with 171 sxs Class B cmt.

Dig out wellhead and cut off. Top off with 19 sxs Class B cmt.

Weld on dry hole marker.

RDMOSU 4/29/98.

RECEIVED
MAY 14 1998
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Gail M. Jefferson

Title

Sr. Admin. Staff Asst.

Date

05-08-1998

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

D. L. W. Spencer

Title

Date

MAY 12 1998

*Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

NMOC