

NO. OF COPIES RECEIVED		5
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Eff. 2-1-71,
Pan American Petro. Corp.
has changed its name to
AMOCO PROD. CO.

I. Operator
Pan American Petroleum Corporation

Address
Security Life Building, Denver, Colorado 80202

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter or:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Lease No.	Well No.	Basin Name	Kind of Lease
Galleros Canyon Unit		198	Basin Dakota	State, Federal or Fee Federal
Location				
Unit Letter	1010	Feet From The	South	2090
Line of Section	20	Township	28N	Range 12W
			San Juan	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Box 108, Farmington, New Mexico		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Box 990, Farmington, New Mexico		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Comp.
	20	28N	12W
			No

If this production is commingled with that from any other lease or pool, give name of lease or pool

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	Water Well	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>				
Date Spudded	Date Compl. Ready to Prod.		Test Depth		Flow Rate		
10-1-65	10-24-65		6054		6020		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Flow Rate		Test Depth		
5585 RDB, 5572 GR	Dakota		5884		5940		
Perforations	Depth Casing Shoe						
5884-18, 5910-24	6054						
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE		DEPTH (FT)		SACKS CEMENT		
12 1/4"	8 5/8"		371		200		
7 7/8"	4 1/2"		6054		1500		
	2 3/8"		5940				

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of initial burst of load oil and must be equal to or exceed top allowable for this depth or a full 24 hours)


Date First New Oil Run To Tanks	Date of Test	Flow Rate (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbl's.	Water - Bbl's.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bole - Condensate/MCF	Gravity of Condensate
3104	3		
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Back Pressure	251	604	3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


D. I. Tollefson
(Signature)
Administrative Assistant
(Title)
November 18, 1965
(Date)

OIL CONSERVATION COMMISSION

NOV 26 1965
APPROVED _____, 19____
BY _____
TITLE **Supervisor Dist. # 3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.