			·-
DISTRIBUTION			
SANTA FE		1	
FILE		1	V
U.S.G.S.  LAND OFFICE			
IRANSPORTER	OIL		
	GAS	1	
OPERATOR		1	
PRORATION OFFICE			
Operator			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Porm C-104
Supersedes Old C-104 and C-116
Effective 1-1-65

	LAND OFFICE  TRANSPORTER OIL  GAS /  OPERATOR /	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS		
I.	PRORATION OFFICE Operator					
	Energy Reserves Group, Incorporated					
	P.O. Box 3280, Casper, Wyoming 82601  Recoon(s) for tiling (Check proper box)  Other (Please explain)					
	New Well	Change in Transporter of:	Other (Please explain)	From Clinton Oil		
	Recompletion  Change in Ownership	Oil Dry G Casinghead Gas Conde	Company	From Clinton Oil		
	If change of ownership give name and address of previous owner		•			
11.	DESCRIPTION OF WELL AND					
	Lease Name Gallegos Canvon Uni	t 35 West Kutz-Pi		Lease No. I-149 Federal		
	Location	50 Feet From The South Lin		Ind-847		
	Line of Section 20 To	wnship 28N Range	12W NMPM, San	Juan County		
		TER OF OIL AND NATURAL GA		MIIAII		
	Name of Authorized Transporter of Oil		Address (Give address to which appro	ved copy of this form is to be sent)		
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas 🔀	Address (Give address to which appro	ved copy of this form is to be sent)		
	El Paso Natural Gas	Company	Box 990, Farming	ton, NM 87401		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? What Yes	en .		
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	•		
. [	Designate Type of Completion	on - (X)   Oil Well   Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.		
Ì	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
ł	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
ļ	Perforations			Depth Casing Shoe		
			·			
ŀ	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT		
-		10				
t		/RL				
	ST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or before full 24 hours)					
Date First New Oil Run To Tanks Date of Test HIFTH Producting Method (Flow, pump, gas lift, etc.)						
t	Length of Test	Tubing Draggues	Casing Pressure	Choke Size		
Γ	Actual Prod. During Test	Oil-Bble.	Water-Bbls.	Gae-MCF		
Ĺ			<u> </u>			
Ľ	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate		
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
L						
V1. (	CERTIFICATE OF COMPLIANC	E (	OIL CONSERVATION COMMISSION  APPROVED MAR 2 9 1976			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Levence L. Rule (Signature)  District Clerk			APPROVED MAK 2 9 1976 . 19			
			TITLE PEROLUM ENGINEER DIST NO. 8			
			This form is to be filed in compliance with RULE 1104.			
			If this is a request for allowable for a newly drilled or deepened			
			tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-			
	(Tul 3-25-76	•)	able on new and recompleted wells.  Fill out only Sections I, II, III, and VI for changes of owner,			
(Date)			well name or number, or transporter, or other such change of condition.			