

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

Lease Designation and Serial No.
I-149-IND-8476

Indian, Allottee or Tribe Name
Navajo

SUBMIT IN TRIPLICATE

Unit or Co. Agreement Designation

Gallegos Canyon Uni

Well Name and No.

GCU#35

API Well No.

30-045-07293

Field and Pool, or Exploratory Area

Basin Fruitland Coa

County or Parish, State

San Juan, New Mexico

Name of Operator
BHP Petroleum (Americas) Inc.

Address and Telephone No.

5847 San Felipe, Suite 3600, Houston, Texas (713) 780-5000

Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE/SW Section 20, T-28-N, R-12-W

1650' FSL & 1650' FWL

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED - WELL COMPLETION HISTORY

RECEIVED

FEB 19 1993

REG. DIV
BLM

070 REGISTRATION NM

22 FEB -4 PM 4:03

RECEIVED
BLM

I hereby certify that the foregoing is true and correct

Signed

Carl Kolbe

Title Regulatory Affairs Rep.

Date 1/22/93

(This space for Federal or State office use)

Approved by

Title

ACCEPTED FOR RECORD

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOC

WASHINGTON RESOURCE AREA
BY SMM

BHP G.C.U. #35- Basin Fruitland Coal San Juan, NM Sec 20 T28N-R12W
BHP WI 46.607 NRI 40.781 AFE: #9209229 \$75,000

08/15/92- Flow test PC formation for 24 hrs, flowing 40 psi on a 1/4" choke for 50 MCF/D. MIRU JC Well Serv. GIH and set a 7" Baker EZ-Drill CIBP on WL @ 1368' KB. POOH and test CIBP to 300 psi, held OK. GIH and perf the Fruitland Coal from 1331' to 1335' and 1338' to 1358 w/ a 4" csg gun loaded 4 JSPF, 90° phasing with a 19 gram charge shooting a .50 hole. No press to surf, POOH all shots fired. PU 7" Guiberson pkr on 2-7/8" and tally in hole. Set pkr at 1255' - Test pkr to 300 psi, held OK. MI set, fill and filter frac tanks w/ 2% KCL wtr and additives. Swab well dn for frac. SDFN. Day 1 DC: \$8,800

08/16/92- Waiting on frac crew. Day 2 DC: \$450 CC: \$9,250

08/17/92- Waiting on frac crew. Day 3 DC: \$450 CC: \$9,700

08/18/92- RU BJ to frac stimulate Fruitland Coal. Pumped 200 bbl pad and had a BJ equipment failure. Shut dn. Day 4 BLTR 200 DC: \$450 CC: \$10,150

08/19/92- RU BJ to frac stimulate Fruitland Coal. Pumped 150 bbl pad and had a BJ equipment failure. Shut dn and rep same. Frac stimulate the Fruitland Coal dn 2-7/8" tbg w/458 bbl 30# crosslink gel and 24,800# 20/40 Brady sand at 19 BPM. Job screened out w/ 1/2 of the 4 PPG in max press 3400 psi avg 2500 psi avg rate 19 BPM. Load to rec 780 bbl. ISIP 1500 psi 15 min 658 psi. Shut well in for gel break. Day 5 BLTR 780 DC: \$3,750 CC: \$13,900

08/20/92- Well on a vacuum. RU & rel pkr. TOH laying dn 2-7/8" work string. PU and tally in hole 2-3/8" tbg. Tag sand at 1300'. Clean out to PBTD at 1368' w/2% KCL wtr. PU & land 2-3/8" 4.7# 8R J-555 EUE tbg at 1354' KB. ND BOPE and NU well head. RD unit and RU swab unit. Swab well 3 hrs and rec 30 bbl ld water w/no gas to surface. SDFN. Day 6 TBLR 30 BLTR 750 DC: \$23,000 CC: \$36,900

08/21/92- No press on well. Ran swab and had 400' of fluid in well. Swab well dn and rec 2 bbl load w/frac sand in swab tools. RU N/2 and clean out to PBTD. PU and pump N/2 to try and kick well off flowing. Rec 3 bbl ld, well would not flow. RD N/2 and RU to swab. Swab back 1/2 bbl load w/no gas to surf. SDFN. TBLR 35 BLTR 745 Day 7 DC: \$3,300 CC: \$40,200

08/22/92- SITP 0 psi SICP 110 psi. RU to swab, found FL 200' over perfs. Swab well 3.5 hrs and rec 12 bbl load. Well swabbed dn, had a slight gas blow after swab w/85 psi on csg. TIH w/insert pump and rods. Space out and clamp off. RD and move. Prepare to set pump jack. TBLR 47 BLTR 733 Day 8 DC: \$4,300 CC: \$44,500

08/23/92- Prepare to set pump jack. TBLR 47 BLTR 733 Day 09 CC: \$44,500

08/24/92- Prepare to set pump jack. TBLR 47 BLTR 733 Day 10 CC: \$44,500

08/25/92- Prepare to set pump jack. TBLR 47 BLTR 733 Day 11 CC: \$44,500

08/26/92- Set pump jack and start up. Well pumping. TBLR 47 BLTR 733 Day 12 DC: \$2,100 CC: \$46,600

08/27/92- Well pumped 12 bbl load, csg press 15 psi. TBLR 59 BLTR 721 Day 13 DC: \$00 CC: \$46,600

08/28/92- Well not pumping. MIRU POOH w/rods & pump. Pump stuck open with frac sand. Tag sand at 1362' KB. LD 1 jt tbg. EOT at

1329' KB. TIH w/pump and rods. Space out and put well on pump. Rel rig. TBLR 59 BLTR 721 Day 14 DC: \$800 CC: \$47,400

08/29/92- Well pumping. Recovered 20 bbl load w/ the csg flowing at 49 psi thru 3/8" choke. Estimated gas volume 150 MCF/D. TBLR 79 BLTR 701 Day 15 DC: \$000 CC: \$47,400

08/30/92- Well pumping. Recovered 10 bbl load w/ the csg flowing at 12 psi thru 3/8" choke. Estimated gas volume 40 MCF/D. TBLR 89 BLTR 691 Day 16 DC: \$000 CC: \$47,400

08/31/92- Well not pumping. Waiting on rig to clean out. TBLR 89 BLTR 691 Day 17 DC: \$00 CC \$47,400

09/01/92- Well not pumping. Waiting on rig to clean out. TBLR 89 BLTR 691 Day 18 DC: \$00 CC \$47,400

09/02/92- Well pumping. Rec 8 bbl load. Csg flowing @ 14 psi thru a 3/8" choke. Estimated gas volume 40 MCF/D. TBLR 97 BLTR 683 Day 19 DC: \$00 CC \$47,400

09/03/92- MIRU JC Well Service. POOH w/rods and pump. ND head and tag up at 1356'. Well would not circ w/2% KCL. RU sand pump and clean out to PBTD. SDFN. TBLR 97 BLTR 683 Day 20 DC: \$1,400 CC \$48,800

09/04/92- Made two swab runs and rec no sand. TIH w/tbg and land tbg at 1358' KB. TIH w/pump and rods, space out. Good pump action. Rel rig. TBLR 97 BLTR 683 Day 21 DC: \$700 CC \$49,500

09/05/92- Well pumping. Rec 53 bbl load w/5 psi on csg. Estimated gas vol 10 MCF/D. TBLR 150 BLTR 630 Day 22 DC: \$000 CC \$49,500

09/06/92- Well pumping. Rec 08 bbl load w/ 5 psi on csg. Estimated gas vol 10 MCF/D. TBLR 158 BLTR 622 Day 23 DC: \$00 CC: \$49,500

09/07/92- Well pumping. Rec 03 bbl load w/ 5 psi on csg. Estimated gas vol 10 MCF/D. TBLR 161 BLTR 619 Day 24 DC: \$00 CC: \$49,500

09/08/92- Well pumping. Rec 04 bbl load w/ 9 psi on csg. Estimated gas vol 10 MCF/D. TBLR 165 BLTR 615 Day 25 DC: \$00 CC: \$49,500

09/09/92- Well pumping. Rec 05 bbl load w/ 6 psi on csg. Estimated gas vol 10 MCF/D. TBLR 170 BLTR 610 Day 26 DC: \$00 CC: \$49,500

09/10/92- Well pumping. Rec 06 bbl load w/ 6 psi on csg. Estimated gas vol 10 MCF/D. TBLR 176 BLTR 604 Day 27 DC: \$00 CC: \$49,500

09/11/92- Well pumping. Rec 03 bbl load w/ 6 psi on csg. Estimated gas vol 10 MCF/D. TBLR 179 BLTR 601 Day 28 DC: \$00 CC: \$49,500

09/12/92- Well pumping. Rec 03 bbl load w/ 7 psi on csg. Estimated gas vol 10 MCF/D. TBLR 182 BLTR 598 Day 29 DC: \$00 CC: \$49,500

09/13/92- Well pumping. Rec 00 bbl load w/ 6 psi on csg. Estimated gas vol 10 MCF/D. TBLR 182 BLTR 598 Day 30 DC: \$00 CC: \$49,500

09/14/92- Well pumping. Rec 01 bbl load w/ 7 psi on csg. Estimated gas vol 10 MCF/D. TBLR 183 BLTR 597 Day 31 DC: \$00 CC: \$49,500

09/15/92- Well pumping. Rec 02 bbl load w/ 8 psi on csg. Estimated gas vol 10 MCF/D. TBLR 185 BLTR 595 Day 32 DC: \$00 CC: \$49,500

09/16/92- Well pumping. Rec 01 bbl load w/ 7 psi on csg. Estimated gas vol 10 MCF/D. TBLR 186 BLTR 594 Day 33 DC: \$00 CC: \$49,500

09/17/92- Well pumping. Rec 03 bbl load w/ 8 psi on csg. Estimated gas vol 10 MCF/D. TBLR 189 BLTR 591 Day 34 DC: \$00 CC: \$49,500

09/18/92- Well pumping. Rec 02 bbl load w/ 6 psi on csg. Estimated gas vol 10 MCF/D. TBLR 191 BLTR 589 Day 35 DC: \$00 CC: \$49,500

09/19/92- Well pumping. Rec 00 bbl load w/ 8 psi on csg. Estimated gas vol 10 MCF/D. TBLR 191 BLTR 589 Day 36 DC: \$00 CC: \$49,500

09/20/92- Well pumping. Rec 02 bbl load w/ 8 psi on csg. Estimated gas vol 10 MCF/D. TBLR 193 BLTR 587 Day 37 DC: \$00 CC: \$49,500

09/21/92- Well pumping. Rec 00 bbl load w/ 8 psi on csg. Estimated gas vol 10 MCF/D. TBLR 193 BLTR 587 Day 38 DC: \$00 CC: \$49,500
09/22/92- Well pumping. Rec 00 bbl load w/ 8 psi on csg. Estimated gas vol 10 MCF/D. TBLR 193 BLTR 587 Day 39 DC: \$00 CC: \$49,500
09/23/92- Well pumping. Rec 00 bbl load w/ 8 psi on csg. Estimated gas vol 10 MCF/D. TBLR 193 BLTR 587 Day 40 DC: \$00 CC: \$49,500
09/24/92- Well pumping. Rec 00 bbl load w/ 8 psi on csg. Estimated gas vol 10 MCF/D. TBLR 193 BLTR 587 Day 41 DC: \$00 CC: \$49,500
09/25/92- Well pumping. Rec 02 bbl load w/ 8 psi on csg. Estimated gas vol 10 MCF/D. TBLR 195 BLTR 585 Day 42 DC: \$00 CC: \$49,500
09/26/92- 24 hours pumping. Rec 05 bbl load w/ 94 psi on csg flowing thru a 1/8" choke. Estimated gas vol 30 MCF/D. TBLR 200 BLTR 580 Day 43 DC: \$00 CC: \$49,500
09/27/92- 24 hours pumping. Rec 02 bbl load w/100 psi on csg flowing thru a 1/8" choke. Estimated gas vol 30 MCF/D. TBLR 202 BLTR 578 Day 44 DC: \$00 CC: \$49,500
09/28/92- 24 hours pumping. Rec 02 bbl load w/100 psi on csg flowing thru a 1/8" choke. Estimated gas vol 30 MCF/D. TBLR 204 BLTR 576 Day 45 DC: \$00 CC: \$49,500
09/29/92- 24 hours pumping. Rec 00 bbl load w/100 psi on csg flowing thru a 1/8" choke. Estimated gas vol 30 MCF/D. TBLR 204 BLTR 576 Day 46 DC: \$00 CC: \$49,500
09/30/92- 24 hours pumping. Rec 00 bbl load w/100 psi on csg flowing thru a 1/4" choke. Estimated gas vol 35 MCF/D. TBLR 204 BLTR 576 Day 47 DC: \$00 CC: \$49,500
10/01/92- 24 hours pumping. Rec 00 bbl load w/30 psi on csg flowing thru a 1/4" choke. Estimated gas vol 35 MCF/D. TBLR 204 BLTR 576 Day 48 DC: \$00 CC: \$49,500
10/02/92- 24 hours pumping. Rec 00 bbl load w/30 psi on csg flowing thru a 1/4" choke. Estimated gas vol 35 MCF/D. TBLR 204 BLTR 576 Day 49 DC: \$00 CC: \$49,500
10/03/92- 00 hours pumping. Rec 00 bbl load w/30 psi on csg flowing thru a 1/4" choke. Estimated gas vol 35 MCF/D. TBLR 204 BLTR 576 Day 50 DC: \$00 CC: \$49,500
10/04/92- 00 hours pumping. Rec 00 bbl load w/30 psi on csg flowing thru a 1/4" choke. Estimated gas vol 35 MCF/D. Down hole problems. TBLR 204 BLTR 576 Day 51 DC: \$00 CC: \$49,500
10/05/92- 00 hours pumping. Rec 01 bbl load w/30 psi on csg flowing thru a 1/4" choke. Estimated gas vol 35 MCF/D. Down hole problems. TBLR 205 BLTR 575 Day 52 DC: \$00 CC: \$49,500
10/06/92- 00 hours pumping. Rec 02 bbl load w/37 psi on csg flowing thru a 1/4" choke. Estimated gas vol 35 MCF/D. TBLR 207 BLTR 573 Day 53 DC: \$00 CC: \$49,500
10/07/92- 00 hours pumping. Rec 00 bbl load w/35 psi on csg flowing thru a 1/4" choke. Estimated gas vol 35 MCF/D. TBLR 207 BLTR 573 Day 54 DC: \$00 CC: \$49,500
10/08/92- 24 hours pumping. Rec 00 bbl load w/32 psi on csg flowing thru a 1/4" choke. Estimated gas vol 35 MCF/D. TBLR 207 BLTR 573 Day 55 DC: \$00 CC: \$49,500
10/09/92- 24 hours pumping. Rec 03 bbl load w/32 psi on csg flowing thru a 1/4" choke. Estimated gas vol 35 MCF/D. TBLR 210 BLTR 570 Day 56 DC: \$00 CC: \$49,500
10/10/92- 24 hours pumping. Rec 02 bbl load w/32 psi on csg flowing thru a 1/4" choke. Estimated gas vol 35 MCF/D. TBLR 212 BLTR 568