District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

District II PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, NM 87504-2088

AMENDED REPORT

	7504-2088							
. R	EQUEST F	OR AL	LOWA	ABLE AN	D AUTHORIZ	ZATION TO	TRANSP	ORT
Operator Name and Address     Amoco Production Company     1670 Broadway							<sup>2</sup> OGRID Number 000778	
1670 Broadway P.O. Box 800 Denver, Colorado 802								Filing Code
4 API Nur		enver, Co	olorado 8		<sup>5</sup> Pool Name		CH Effectiv	/e 5-01-1996
30-045-0	Basin Fruitland Coal						71629	
<sup>7</sup> Property Code 00570					operty Name OS Canyon Unit		9 Well No. 35	
	ce Location			Galley				
UL or lot no. Sec	tion Township		Lot Idn	Feet from the		Feet from the	East/West line	1
K 2	0 28N om Hole Lo	12W		1650	SOUTH	1650	WEST	SAN JUAN
UL or lot no. Sect		Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<sup>2</sup> Lse Code 13 Proc	lucing Method Cod	le 14Cos Co	munation D	15 C 120 Pa	rmit Number 16	C-129 Effective Da	. 17	C-129 Expiration Date
N N	Flowing	1	6/1995		/A	N/A	ie i	N/A
II. Oil and G	as Transpor	ters						
<sup>18</sup> Transporter OGRID		Transporter and Addre	ess		<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULS and Des	STR Location scription
7057		Paso Natural Gas P.O. Box 4990			0561430	G		
	3	ington, N		)			T	
				7,000,000		0000000000000000		
								BOTTO
							D)	ECEN
								EGEST APR - 8 229
V. Produced	Water			2.	4 POD ULSTR Locati	on and Description		ECEST APR - 8 229
<sup>23</sup> POD				2.		on and Description	(D) (N) (O)	ECES APR - 8 1294 L CON. [
<sup>23</sup> POD	oletion Data	26 Ready	Date			on and Description	0[	Divis 3
23 POD . Well Comp	oletion Data		Date		POD ULSTR Locati		0[	APR - 8 129 L CONO [ DUSTIC 3
23 POD 7. Well Comp	oletion Data	<sup>26</sup> Ready l	Date Casing & T	2	POD ULSTR Locati		@[	Divis 3
Z3 POD  7. Well Comp  25 Spud Date	oletion Data	<sup>26</sup> Ready l		2	POD ULSTR Locati	28 PBTD	@[	29 Perforations
Z3 POD  7. Well Comp  25 Spud Date	oletion Data	<sup>26</sup> Ready l		2	POD ULSTR Locati	28 PBTD	@[	29 Perforations
Z3 POD  7. Well Comp  25 Spud Date	oletion Data	<sup>26</sup> Ready l		2	POD ULSTR Locati	28 PBTD	@[	29 Perforations
23 POD  7. Well Comp 25 Spud Date 30 Hole	oletion Data Size Data	26 Ready	Casing & T	ubing Size	POD ULSTR Location of Transport	28 PBTD	33	29 Perforations Sacks Cement
23 POD  7. Well Comp 25 Spud Date	oletion Data Size Data	<sup>26</sup> Ready l	Casing & T	2	POD ULSTR Locati	28 PBTD	@[	29 Perforations
7. Well Comp 25 Spud Date 30 Hole	Size  Data  35 Gas Del	26 Ready	Casing & T	ubing Size	POD ULSTR Location of Transport	28 PBTD epth Set	33	29 Perforations Sacks Cement
7. Well Comp 25 Spud Date 30 Hole  7. Well Test 34 Date New Oil 40 Choke Size	Data  35 Gas Del	26 Ready 31 (	Casing & T	ubing Size  6 Test Date  42 Water	POD ULSTR Location of	28 PBTD epth Set	g. Pressure	29 Perforations  Sacks Cement  39 Csg. Pressure
23 POD  7. Well Comp 25 Spud Date  30 Hole  1. Well Test 34 Date New Oil  40 Choke Size  I hereby certify that the inplied with and the input of the composition of t	Data  Size  Data  35 Gas Del  41  ne rules of the Oil Conformation given al	26 Ready 31 (	Casing & T	Tubing Size  6 Test Date  42 Water  ave been	POD ULSTR Locati  To TD  32 Do  37 Test Lengt  43 Gas	28 PBTD epth Set	g. Pressure	29 Perforations  Sacks Cement  39 Csg. Pressure  45 Test Method
23 POD  7. Well Comp 25 Spud Date  30 Hole  1. Well Test 34 Date New Oil  40 Choke Size  I hereby certify that the price of the price o	Data  Size  Data  35 Gas Del  41  ne rules of the Oil Conformation given al	26 Ready 31 (	Casing & T	Tubing Size  6 Test Date  42 Water  ave been	POD ULSTR Locati  To TD  32 Do  37 Test Lengt  43 Gas	28 PBTD epth Set  38 Tb  4  DIL CONSER	g. Pressure	29 Perforations  Sacks Cement  39 Csg. Pressure  45 Test Method
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7. Well Comp 25 Spud Date  30 Hole  71. Well Test 34 Date New Oil  40 Choke Size  I hereby certify that the property of the pr	Data  Data  35 Gas Del  41  De rules of the Oil Cuformation given at the Cutty  ty Haefele	26 Ready 31 (	Casing & T	Tubing Size  6 Test Date  42 Water  ave been	POD ULSTR Location of	28 PBTD epth Set  and a septh Set  DIL CONSER  SUPERVIS	g. Pressure AAOF VATION D	29 Perforations  Sacks Cement  39 Csg. Pressure  45 Test Method  DIVISION
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7. Well Comp 25 Spud Date  7. Well Comp 25 Spud Date  7. Well Test 30 Hole  7. Well Test 34 Date New Oil 40 Choke Size  7. I hereby certify that the inplied with and the inplied with and the iry knowledge and belief Signature:  Printed Name: Pate  Title: Staff Assi  Date: April 3,199	Data  Data  35 Gas Del  one rules of the Oil Onformation given at off the Haefele  stant	26 Ready   31 ( ) 31 (	Division hund complete felse	ubing Size  6 Test Date  42 Water  ave been to the best of	POD ULSTR Location of	28 PBTD epth Set  38 Th  4  DIL CONSER  SUPERVIS	g. Pressure  AAOF  VATION D  SOR DISTF	29 Perforations  Sacks Cement  39 Csg. Pressure  45 Test Method  DIVISION
7. Well Comp 25 Spud Date  71. Well Test 34 Date New Oil 40 Choke Size  Thereby certify that the implied with and the irry knowledge and belie Signature:  Printed Name: Patt Title: Staff Assi Date: April 3,199	Data  Data  35 Gas Del  one rules of the Oil Onformation given at off the Haefele  stant	26 Ready  31 (  Sivery Date  Oil  Conservation bove is true a  Phone: (  OGRID nur	Division hund complete felse	ubing Size  6 Test Date  42 Water  ave been to the best of	POD ULSTR Location of	28 PBTD epth Set  and a septh Set  DIL CONSER  SUPERVIS	g. Pressure  AAOF  VATION D  SOR DISTF	29 Perforations  Sacks Cement  39 Csg. Pressure  45 Test Method  DIVISION