

(Experimental Form
April-1962)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

WELL COMPLETION OR RECOMPLETION REPORT AND LOG
(SUBMIT IN DUPLICATE)

5. LEASE DESIGNATION AND SERIAL

Gallegos Canyon Unit
SF - 078904

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gallegos Canyon Unit

9. WELL NO.

125

10. FIELD & POOL, OR WILLCAT

Undesignated Gallup

11. SEC., T., R., OR BLK. & SURVEY, OR BLK. & AREA

Section 24, T-28-N,
R-12-W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

DESIGNATE TYPE OF COMPLETION

OIL
WELL

☒

GAS
WELL

☐

OTHER

DRY

☐

NEW
WELL

☒

WORK
OVER

☐

DEE-
PEN

☐

PLUG
BACK

☐

OTHER

SAME
RESVR.

☐

DIFF.
RESVR.

☐

2. OPERATOR

Pan American Petroleum Corporation

3. ADDRESS

P. O. Box 480, Farmington, New Mexico

4. LOCATION (Report location clearly and in accordance with any State requirements)

At surface

1650' FSL and 1650' FWL Section 24, T-28-N, R-12-W

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

PREVIOUS PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

April 9, 1962

16. DATE T.D. REACHED

April 22, 1962

17. DATE COMPL. (Ready to Prod.)

May 7, 1962

18. ELEVATIONS (DF, RCB, RT, GR, etc.)*

RDB 584.6

20. TOTAL DEPTH (MD & TVD)

5800'

21. PLUG. BACK T.D. (MD & TVD)

5751

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS
DRILLED BY

→

ROTARY TOOLS

0-5800'

CABLE TOOLS

24. PRODUCING INTERVAL(S), THIS COMPLETION, TOP, BOTTOM, NAME (MD & TVD)*

5706-5710, Gallup

25. DATE DIRECTIONAL
SURVEY SUBMITTED

26. TYPE ELECTRIC AND OTHER LOGS RUN (Circle those filed)

Induction Electric Log (Filed April 26, 1962.)

27. WAS WELL CORED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	DEPTH SET (MD)	HOLE SIZE	WEIGHT LBS./FT.	PURPOSE	SACKS CEMENT	AMOUNT PULLED
8 5/8"	215'	12 1/4"	22.7#	Surface	180	
4 1/2"	5799'	7 7/8"	10.5#	Oil String	365	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	5724	

31. PERFORATION RECORD

DEPTH INTERVAL (MD)	HOLES PER FT., SIZE AND TYPE, PURPOSE	AMOUNT AND KIND OF MATERIAL USED	DEPTH INTERVAL (MD)
5708	3 Triple Notch Frac	21,950 Gallons Oil 14,613# Sand	5708

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCING METHOD (Flowing, gas lift, pumping, --- size & type of pump)					WELL STATUS (Prod. or shut-in)	
May 6, 1962		Flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PRODUCTION FOR TEST--	OIL, Bbls.	GAS, Mcf.	WATER-Bbls.		OIL GRAVITY-API (Corr.)
May 6, 1962	24	20/64"	→	73				41.5°
FLOW. TUBING PRESSURE	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL, Bbls.	GAS, Mcf.	WATER-Bbls.		GAS-OIL RATIO	
55	525	→						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

T. N. Allen

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing information is complete and correct as determined by me and my assistants.

SIGNED

R. M. Bauer, Jr.

TITLE

Senior Petroleum Engineer

DATE

May 9, 1962

*SEE INSTRUCTIONS ON REVERSE SIDE

RECEIVED
MAY 14 1962
OIL CON. COM.
DIST. 3

INSTRUCTIONS

General: This form is designed for completion and submission to the Bureau of Land Management, Department of the Interior, by the owner of the well, or by a person authorized by the owner to execute the same. The instructions and regulations herein will govern the use of this form.

If not filed prior to the time the primary record is established, after all the necessary requirements have been met, the well shall be considered as a "dry hole" and the owner shall be liable for the cost of the well. The well shall be considered as a "dry hole" and the owner shall be liable for the cost of the well.

Space 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements.

Space 16: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in this space on this form and in any attachments.

Spaces 22 and 24: If this well is completed for separate production from more than one zone (multiple-zone completion), so state in space 22, and in space 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the zone reported in space 33. Submit a separate completion report on this form for each interval (zone) to be separately produced.

Space 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Space 33: Submit a separate completion report on this form for each interval (zone) to be separately produced. (See instruction for spaces 22 and 24 above.)

SUMMARY OF SIGNIFICANT WATER ZONES AND OIL AND GAS ZONES (Except as shown on the front hereof)

(Note: If well was directionally drilled, show both measured and true vertical depths for zones and markers listed.)

GEOLOGIC MARKERS

KIND OF FORMATION (Sandstone, limestone, shale, etc.)	DEPTH TO TOP OF ZONE		DEPTH TO BOTTOM OF ZONE		CONTENTS; PRODUCTIVE RATE, IF KNOWN	NAME	DEPTH TO TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH	MEAS. DEPTH	TRUE VERT. DEPTH			MEAS. DEPTH	TRUE VERT. DEPTH
						Ojo Alamo Sands, Shales, and Coals.	535'	
						Pictured Cliffs Sands, Shales, and Coals.	1683	
						Lewis Shale	1873	
						Mesaverde Sands, Shales, and Coals.	3226	
						Mancos Shale	4400	
						Gallup Sands, Shales, and Coals.	5322	