

(Experimental Form
April-1962)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

2. LEASE DESIGNATION AND SERIAL

Gallegos Canyon Unit
SF - 078904

1. SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill, deepen or plug-back. Another form is provided for such proposals.)

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

DRY ☐

2. OPERATOR

Pan American Petroleum Corporation

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gallegos Canyon Unit

3. ADDRESS

P. O. Box 480, Farmington, New Mexico

9. WELL NO.

123

4. LOCATION (Report location clearly and in accordance with any State requirements. See also space 17 below)

At surface

1650 Feet from South line and 1650 feet from West line
Section 24, T-28-N, R-12-W

10. FIELD AND POOL, OR WILDCAT

Undesignated Gallup

11. SEC., T., R., M., OR B.L. & SURVEY, OR B.L. & AREA

Section 24, T-28-N,
R-12-W

12. EXPLANATIONS Derick Floor

Rotary Kelly Bushing

Rotary Table

Ground

Other

5046

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. INDICATE BELOW BY CHECK MARK NATURE OF REPORT, NOTICE OR OTHER DATA

NOTICE OF INTENTION TO: (Submit in triplicate.)

TEST WATER SHUT-OFF

FULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON

CHANGE PLANS

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

SUBSEQUENT REPORT OF: (Submit in duplicate, except abandonment.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT (Submit in triplicate)

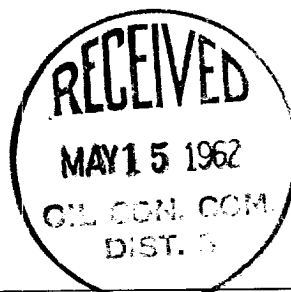
(Note: Report results of multiple completion on Well Completion or Recompletion and Log form)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.

The above well was perforated at 5708' with a triple notch cutter and sand oil fractured as follows: Spearhead 2,000 gals. oil containing 75 lbs. Adomite Mark II and 5 gals. FR-I per 1,000 gals. Fractured with 21,350 gals. oil containing 50 lbs. Adomite Mark II and 5 gals. FR-I per 1,000 gals, and 14,613 lbs. of sand. Pressures were - Maximum 3500, Average Treating 2600, Average injection rate 23 barrels per minute.

Cleaned sand and tested well. Preliminary potential test flowed 73 barrels of oil in 24 hours on 20/64" choke.

Completed as flowing Undesignated Gallup oil well May 7, 1962.



18. I hereby certify that the foregoing operations and completion performed is a true and correct report of such work or operation.

SIGNED

R. M. Bauer, Jr.

TITLE

Senior Petroleum Engineer

DATE

May 10, 1962

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

I N S T R U C T I O N S

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, on Federal or Indian lands pursuant to any Indian Mineral Act and regulations, and, if approved or accepted by any State, on all lands in such State pursuant to applicable State law and regulations.

Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State officers. In addition, such proposals and reports should include reasons for the abandonment, data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; and of other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Space h. If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements.