	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND Supersedes Old C-104 and C-1 Effective 1-1-65 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
	Energy Reserv	res Group, Inc.		
	Address			
	P. O. Box 328 Reason(s) for Itling (Check proper bo		Other (Please explain)	
	New Well	Change in Transporter of:	Other it tense exhibits	
	Recompletion Change to Company to	Otl Dry G	Name change fro	m Clinton Oil Company
Change in Ownership Casinghead Gas Condensate				
	If change of ownership give name and address of previous owner		. \	
m.			•	
II.	DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including F	Formation Kind of Leas	
	Gallegos Canyon Unit Location	3 West Kutz- P	ictured Cliffs State, Feder	d or Fee Federal SF078904
	Unit Letter L : 1650 Feet From The South Line and 990 Feet From The West			
Line of Season 211 To the CONT				Can Inch
•				San Juan County
II.	DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA		
ļ	None of Authorized Transporter C. C.	or Condensate	Address (Give address to which appro	ved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy				med come of this form is to be sens)
	El Paso Natural Gas Co.	•	Box 990, Farmington,	
	If well produces oil or liquids,	Unit Sec. Twp. P.qe.	Is gas actually connected? Wh	
l	give location of tanks.	L 24 28N 12W	yes	
v.)	If this production is commingled will COMPLETION DATA	ith that from any other lease or pool,	give commingling order numbers	,
	Designate Type of Completion	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
1	Date Spudded	Date Compl. Ready to Prod.	Total Debth MAR 2 9 1976	
1	Data ahaadaa	Date Compi. Reday to Prod.	Total Depth WAR & J 1010	P.B.T.D.
1	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/G CON. COM.	Tubing Depth
-			DIST. 3	
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD -			
F	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
H				
+				
t				
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top al able for this depth or be for full 24 hours)			
1	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	i, etc.)
	_ength of Test	Tubing Pressure	Casing Pressure	Choke Size
7	Actual Prod. During Test	Oil - Bbis.	Water - Bbls.	Gas-MCF
_	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
-	Feeting Method (pitot, back pr.)	Tubing, Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

Cosing Pressure (Shut-in) Choke Size OIL CONSERVATION COMMISSION MAR 2 9 1978 APPROVED

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) District Clerk

(Title)

March 25, 1976

(Date)

This form is to be filed in compliance with RULE 1104.

ORIGINAL SIGNED BY M. F. MAXWELL TITLE PITROLIUM ENGINEER DIST. NO

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for silow-able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, ill name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply