NUMBER OF LOP S RECEIVED DISTRIBUTION SAN'S FF FILE VUE.G.S. LLAND OFFICE TRANSPORTER GAS PROMATION OFFICE OPFRATOR

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR XICONIX (GAS) ALLOWAPLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Fa	(Place)	New Mexico	November .	5, 1964 (Date)	
E ARE HI	EREBY R	EQUESTI	NG AN ALLOY	WARLE FOR A	WELL KN	OWN AS: 182 , in	ne ,	, SE	.1/4.
(Com	ipany or Op Sec.			(Lease)		Basin Da			
Fruit Latt						Date Drilling		10-12-64	
	indicate l		Elevation	2/20 (KUB)	Total	Depth			
D I C		A	Top Gas Pa	ay 4100	Name	of Prod. Form.	Dakota		
ן ע	' "	^	PRODUCING INT	- 6172-	98 with 2	shots per fee	t.		
EF	P G	H	Perforations_	6120-	Depth	shots per foo	Depth	6112	
		-	Open Hole	None	Casin	g Shoe 6260	Tubing	OLIZ	
LF	J	I	OIL WELL TEST			bbls water i	o bre		oke
		X	í			r recovery of volu			
M N	1 0	P	1			bbls water in		Choke	
			GAS WELL TEST	. 					
	X 900	PEL	Natural Prod.	Test:	MCF/I	Day; Hours flowed	Choke	Size	
thing Casi	FOOTAGE) ing and Gem	enting Reco				tc.):			
Size	Feet	Sax		id or Fracture 1	reatment:	2900 M	CF/Day; Hours	flowed3	
A E /OH	361.	225	Choke Size	Method ci	Testing:	Pitot Tube		 	
8-5/8 *	761	20	told on Engst	ura Treatment (G	ive amounts of	materials used,	such as acid,	water, oil,	anc
4-1/2"	6260	1400			_	Materials used,			_
2-3/8	6112		Casing Fress. 60	Tubing Press.	Date first oil run to	tanks Shut	In		
				er Plateau					
		<u> </u>		TIFE Document	Materia] (La Company	1 0-4-	a of	
emarks:!	well com	pleted l	LO-29-64 as I	Basin Dakota	Meld De	relopment Wel	T* 60010	3 44	••••
	n Survey			•••••				•••••	••••
	-,							**************************************	· • · • •
I hereb	y certify t	hat the inf	formation given	above is true as	nd complete to	o the best of my k	nowledge CORPORAC	ION A	\
pproved	NOV 9	1964	•	, 19	PAR ARRAI	ORIGINAL SIGNED	Operator	LU	•
Of	L CONSE	RVATIO	N COMMISSIO	N	Ву:	(Signa	101	1-1954	
Orig	ginal Sigr	ned By			فسيق و			_{ాని} . దర	M
			•	***************************************	Title Sen	nistrative C. d Communication	is regarding v	well tok. 3	Ī
itle PET	ROLEUM	ENGIN	EER DIST NO). 3	Name L. C	. Speer, Jr.	***		-
					Address P.	0. Box 480,	Farmington	n, New Me	ᅺ

TABULATION OF DEVIATION TESTS PAN AMERICAN PETROLEUM CORPORATION

GALLEGOS CANYON UNIT-DAKOTA NO. 182

DEPTH	DEVIATION
7501	1/2° 3/4°
1097' 1510'	3/40
1930'	3/4
24051	3/40
28101	7-1/4°
32461	7 7/40
3650¹	1-1/40
4336¹ 4834¹	1-1/40
5238¹	1 °
56441	1
6115	3/4*

AFFIDAVIT

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation test taken or PAN AMERICAN PETROLEUM CORPORATION'S Gallegoe Canyon Unit-Dakota No. 182, Basin Dakota Field, located in the NE/L SE/L of Section 19, T-28-N, R-11-W, San Juan County, New Mexico.

Signed A. Hallegarit
Petroleum Engineer

THE STATE OF NEW MEXICO) SS. COUNTY OF SAN JUAN
BEFORE ME, the undersigned authority, on this day personally appeared F. H. Hollingsworth known to me to be Petroleum Engineer for Pan American Petroleum Corporation and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the fact stated herein and that said statement is true and correct.
SUBSCRIBED AND SWORN TO before me, a Notary Public in and for said County and State this

Notary Public