

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
SF 078106

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Gallegos #1

9. API Well No.

10. Field and Pool, or Exploratory Area
Simpson Gallup

11. County or Parish, State
San Juan, NM

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

JANI 01994

OIL CON. DIV.
DIST. 3

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
Dugan Production Corp.

3. Address and Telephone No.
P.O. Box 420, Farmington, NM 87499 (505) 325-1

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL & 660' FEL
Sec. 21, T28N, R12W, NMPM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Plan to plug well as follows:

- Spot Class B cement plug from 50' below lowermost perforation (5378') to 50' above Gallup top at 5021'. A cast iron bridge plug may be used, if fluid column can not be supported by formation.
- Perforate 50' below Mesa Verde top at 2950'. Spot 100' Class B cement plug inside and outside casing.
- Spot 100' Class B cement plug inside casing across Pictured Cliffs top at 1378.
- Spot 100' Class B cement plug inside casing across Fruitland top at 633'.
- Perforate 50' below surface casing at 206'. Circulate Class B + 4% gel cement to surface inside and outside casing.

Class B cement: 15.6 lb/gal; 1.18 cu. ft./sk
Class B + 4% gel cement: 14.1 lb./gal; 1.55 cu. ft./sk

Initial bottom hole pressure was 1,000 psi. Fresh water will provide adequate well control and will be used to separate plugs.

RECEIVED
DISTRICT MANAGER
JAN 11 1994

14. I hereby certify that the foregoing is true and correct

Signed John Alexander Title Operations Manager Date 11/30/93
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

AMENDED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

DISTRICT MANAGER