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PRODUCTION OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico September 18, 1962  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petr. Corp. Gallegos Canyon Unit, Well No. 126, in NE  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

K, Sec. 23, T. -28-N, R. -12-W, NMPM., Undesignated Gallup Pool  
Unit Letter

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded 7-27-62 Date Drilling Completed 8-10-62  
Elevation 5771 (RIB) Total Depth 5680 PBDT 5623  
Top Oil/~~GAS~~ Pay 5581 Name of Prod. Form. Gallup

### PRODUCING INTERVAL -

Perforations 5681-5685, 5691-5695 6 shots per foot  
Open Hole None Depth 5674 Depth 5593  
Casing Shoe Tubing

### OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): 33 bbls. oil, No bbls water in 24 hrs, 0 min. Size \_\_\_\_\_  
Pumped 1 1/4" strokes per minute 1-1/4" pump  
GAS WELL TEST -

1980' FSL x 1980' FWL  
(FOOTAGE)

Tubing, Casing and Cementing Record  
Size Feet Sax

8-5/8"	197	190
4-1/2"	5706	350
2-3/8"	5612	

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_  
Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_  
Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_  
Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 34,400 gallons oil and 30,000 pounds sand

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks September 11, 1962

Oil Transporter Plateau, Inc.

Gas Transporter Unknown

Remarks: Completed as Undesignated Gallup oil well 9-12-62. Attached is a tabulation of the deviation tests for this well.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. SEP 19 1962, 19\_\_\_\_

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

PAN AMERICAN PETROLEUM CORPORATION  
(Company or Operator)

By: [Signature]  
(Signature)

Title Administrative Clerk  
Send Communications regarding well to:

Name L. O. Spear, Jr.

Address Box 480, Farmington, New Mexico

