

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. SF 078904
2. NAME OF OPERATOR BHP Petroleum (Americas) Inc.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 5613 DTC Parkway, Ste. 600, Englewood, CO. 80111	7. UNIT AGREEMENT NAME Gallegos Canyon Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1980' FSL & 1980' FWL	8. FARM OR LEASE NAME
14. PERMIT NO.	9. WELL NO. 126
15. ELEVATIONS (Show whether DF, H, or M) DF 5771'	10. FIELD AND POOL, OR WILDCAT Simpson Gallup
	11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 23, T28N, R12W
	12. COUNTY OR PARISH San Juan
	13. STATE New Mexico

RECEIVED  
DEC 22 1986

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FEACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The subject well was plugged and abandoned as follows:

12/3/86: MIRU

12/4/86: Finished rigging up. NU BOP. TIH to 5623'.

12/5/86: Rolled hole with 9.2#/gal mud. Set 36 sx Class B cement plug from 5623 to 5147'. TOOH. Perf'd @ 2580' and 500' with 4 JSPF. TIH with packer to 2460'. Set packer.

Attempted to pump into perfs at 2580'. Pressured up to 1000 psi, no bleed off. Released packer and TIH to 2635'. Set 25 sx Class B cement plug from 2635' to 2305'. PU to 1610'. Set 29 sx Class B cement plug from 1610' to 1227'. PU to 450'. Set packer. Open bradenhead. Mix & pumped 100 sx Class B cement. Had good circulation out bradenhead throughout. Closed bradenhead. Released packer. Opened casing valve. Mixed and pumped 38 sx Class B cement. Circulated cement to the surface. TOOH.

12/6/86: Topped off well with 2 sx Class B cement. RDMO.

12/10/86: Cleaned up location. Installed dry hole marker.

Will recontour and seed as required when in season.

NOTE: All procedural changes from intent sundry were discussed and approved by Steve Mason with the BLM in Farmington on 12/4/86 and 12/5/86.

18. I hereby certify that the foregoing is true and correct

SIGNED

Paul C. Bertoglio

TITLE

Production Supt.

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

\*See Instructions on Reverse Side

APPROVED  
DATE Dec. 18, 1986  
DEC 22 1986  
DATE  
FARMINGTON RESOURCE AREA