

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	co Santa Fo
Loneo No.	SF-077966

Unde .Gallegos Canyon Unit

SUNDRY NOTICES AND REPORTS ON WELLS

I DRILL	11
NOTICE OF INTENTION TO DRILL. NOTICE OF INTENTION TO CHANGE PLANS.	SUBSEQUENT REPORT OF WATER SHUT-OFF
THE TOTAL TO TEST WATER COME	REPORT OF SHOOTING OR ASSESSED
TO RE-DRILL OF DEBALE	THE ORI OF ALTERING CACING
The state of the s	I THE ONLOW RE-DRIFTING OF THE
I WILLIAM TO PILL OF ALTER OFFI	THE REPORT OF ARANDONSAFALE
NOTICE OF INTENTION TO ABANDON WELL	SUPPLEMENTARY WELL HISTORY
WELL.	SUPPLEMENTARY WELL HISTORY
(INDICATE ABOVE BY CHECK MARK I	NATURE OF REPORT, NOTICE, OR OTHER DATA)
Gallegos Carron Toda	
	Farmington, New Mexico September 2919 61
Well No. 104 is located 2130 ft. from	AND
is located 2130 ft. from	is line and allo ft from the
RW/4 SW/4 of Section 23 T-28-N R-	Wine of sec.
	-13-W N.M.P.M.
The Che Callery (Re	ange) (Meridian)
(Field)	abdivision) Ion Max 2/1 Co.
County of Si	ubdivision) (State or Territory)
he elevation of the derrick floor above sea level	Dien Die
and the sea level	It. (To be reported the
ULTAILS	OF WORK veights, and lengths of proposed casings; indicate mudding jobs, cement-
ing points, and all other	veights, and lengths of proposed
otal depth 5900! plus hack doubt man	Important proposed work)
ater with oil and enotted account 1859	Noved in completten water
erfereted lower Calling	veights, and lengths of proposed casings; indicate mudding jobs, cement- important proposed work) Neved in completion unit and displaced MCA on bottom. Ran company and completed
1] and 10 mallant mann 4 shore pe	P foot the read .
allone of	MCA on bettom. Ran correlation log. or foot 5606-5822! Pumped in 1000 gallons
disconsisting 50 pounds Adomit	pr feet 5608-5822: Pumped in 1000 gallons pearhead and sand eil fracked with 23,000 e Mark II and 5 gallons
10 17,000 pounds of sand. Breakdoon	pearhead and sand wil fracked with 23,000 e Mark II and 5 gallens FR-1 per 1000 gallens resoure 1350 psi. Average transfer and the same transfer and the s
00 psi. Average injection rate 33 bas	e Mark II and 5 gallens FR-1 per 1000 gallens ressure 1350 psi. Average treating pressure reals per minute.
Day Tace 33 DA	rrels per minute.
Pforsted woman data	
1 and 10 mail with with 8 shots Dat	
- Table (1) #21146 TR 7 4	r foot 5756-57501 P
lions of oil amount from treatment Sp	r foot 5754-5759'. Pumped in 1000 gallons
lions of oil containing 50 pounds Adon	r foot 5754-5759'. Pumped in 1000 gallons pearhead and sand oil fracked with 20,200
llone and or occurring to pounds Adon	tite Mark IT and a service with 20,200
Lions and 25,000 pounds sand. Breakdo	wite Mark II and 5 gallons FR-1 per 1000
Lions and 25,000 pounds sand. Breakdo	wite Mark II and 5 gallons FR-1 per 1000
Lions and 25,000 pounds sand. Breakdo saure 3000 psi and maximum treating 3 understand that this plan of work must receive approval in writing	onto Mark II and 5 gallons FR-1 per 1000 one pressure 1000 pai, minimum treating 1400 pai. Average injection rate 24 barrels
Lions and 25,000 pounds sand. Breakdo saure 3000 psi and maximum treating 3 understand that this plan of work must receive approval in writing	wite Mark II and 5 gallons FR-1 per 1000 out pressure 1000 pai, minimum treating 1400 pai. Average injection rate 24 barrels s by the Geological Survey before operations may be commenced
Lions and 25,000 pounds sand. Breakdo pessure 3000 psi and maximim treating 3 understand that this plan of work must receive approval in writing appany Pan American Petroleum Corpor	wite Mark II and 5 gallons FR-1 per 1000 men pressure 1000 pai, minimum treating 1400 pai. Average injection rate 24 barrels
Lions and 25,000 pounds sand. Breakdo pessure 3000 psi and maximim treating 3 understand that this plan of work must receive approval in writing appany Pan American Petroleum Corpor	wite Mark II and 5 gallons FR-1 per 1000 out pressure 1000 pai, minimum treating 1400 pai. Average injection rate 24 barrels s by the Geological Survey before operations may be commenced
Lions and 25,000 pounds sand. Breakdonessure 3000 psi and maximum treating 3 understand that this plan of work must receive approval in writing apparatus. Pan American Petroleum Corporates. P. Q. Box 480	wite Mark II and 5 gallons FR-1 per 1000 out pressure 1000 pai, minimum treating 1400 pai. Average injection rate 24 barrels s by the Geological Survey before operations may be commenced
Jons and 25,000 pounds sand. Breakdonesure 3000 psi and maximum treating 3 understand that this plan of work must receive approval in writing appary Pan American Petroleum Corporates P. Q. Box 480	mite Mark II and 5 gallons FR-1 per 1000 mm pressure 1000 pai, minimum treating 400 pai. Average injection rate 24 barrels by the Geological Survey before operations may be commenced. Stion (See reverse side)
Lions and 25,000 pounds sand. Breakdonesure 3000 psi and maximum treating 3 understand that this plan of work must receive approval in writing appary Pan American Petroleum Corporness P. Q. Rox 480 Farmington, New Maxico	mite Mark II and 5 gallons FR-1 per 1000 mm pressure 1000 pai, minimum treating 400 pai. Average injection rate 24 barrels by the Geological Survey before operations may be commenced. See reverse side)
Lions and 25,000 pounds sand. Breakdonessure 3000 psi and maximum treating 3 understand that this plan of work must receive approval in writing apparatus particles. Participants Petroleum Corporness P. Q. Rox 480	part Hark II and 5 gallons FR-1 per 1000 part pressure 1000 psi, minimum treating 1400 psi. Average injection rate 24 barrels by the Geological Survey before operations may be commenced. See reverse side) ORIGINAL SIZEED BY By R. M. Bauer, R.
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Lions and 25,000 pounds sand. Breakdonessure 3000 psi and maximum treating 3 understand that this plan of work must receive approval in writing apparatus particles. Participants Petroleum Corporness P. Q. Rox 480	mite Mark II and 5 gallons FR-1 per 1000 mm pressure 1000 pai, minimum treating 400 pai. Average injection rate 24 barrels by the Geological Survey before operations may be commenced. See reverse side)

CHILDRET Seating well.

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