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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well
~~RECOMPLETION~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico October 27, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation-Collegos Canyon Unit, Well No. 104, in NW 1/4 SW 1/4,
(Company or Operator) (Lease)
L, Sec. 23, T. 28N, R. 13W, NMPM., Cha Cha Gallup Pool
Unit Letter

San Juan

County. Date Spudded August 25, 1961 Date Drilling Completed September 5, 1961

Please indicate location:

Elevation 6114' (GL) Total Depth 5900' PBDT 5859'

Top Oil/~~Gas~~ Pay 5752' Name of Prod. Form. Gallup

PRODUCING INTERVAL - Perforated Lower Gallup with 4 shots per foot 5808-5822'. Perforated Upper Gallup with 8 shots per foot 5754-5759'.

Perforations Depth 5895' Depth 5819'
Open Hole Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 104 bbls. oil, 0 bbls water in 24 hrs, - min. Size Choke

GAS WELL TEST - Pumping oil well with 16/52" strokes per minute and 1-1/4" pump.

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 43,200 gallons of oil and 40,000 pounds of sand (300 gallons MCA)

Casing Tubing Date first new October 16, 1961
Press. Press. oil run to tanks

Oil Transporter Four Corners Pipeline Company

Gas Transporter NONE

Remarks: Completed as pumping oil well Cha Cha Gallup Field October 26, 1961. Potential test October 26, 1961, pumped 104 barrels of oil in 24 hours with 16/52" strokes per minute and 1-1/4" pump. Gravity 40.6° API.

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved Oct 30 1961, 19 Pan American Petroleum Corporation
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

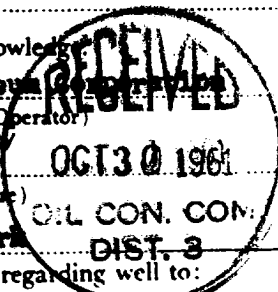
Title Supervisor Dist. # 3

By: A. E. TURNER
(Signature)

Title Administrative Clerk

Send Communications regarding well to:

Name Pan American Petroleum Corporation
Box 480, Farmington, New Mexico
Address



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