

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NAME OF OPERATOR 5
ADDRESS 4
CITY 1
STATE 1
ZIP 1
TRANSPORTER 1
OPERATOR 1
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-101,
Supersedes O-100, and O-101
Effective 1-1-75

Operator
Martha Oil & Gas Company

Address
Box 600, Farmington, New Mexico

Reason for filing (check proper box)

New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Gas/Liquid Gas ☐ Condensate ☐

Other (Please explain)

Change in Operator.

If change of ownership give name
and address of previous owner

III. DESIGNATION OF UNIT, POOL, AND LEASE

Lease Name Gallegos Canyon Unit Well No./Pool Name, Including Formation #104 Gallegos Kind of Lease State, Federal or Fee 37-077900
Location
Unit Letter 1D 2130 Feet From The South Line and 810 Feet From The West
Line of Section 28 Township 28 North Range 12 West New Mexico San Juan County

IV. AUTHORIZATION OF TRANSPORT OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ Four Corners Pipeline Company Address (Give address to which approved copy of this form is to be sent) Box 1530, Farmington, New Mexico
Name of Authorized Transporter of Gas/Liquid Gas ☐ or Dry Gas ☐ El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent) Box 660, Farmington, New Mexico
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number

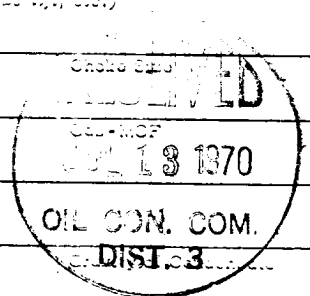
V. COMPLETION DATA

Designate Type of Completion - () Oil Well Gas Well New Well Workover Deepen Plug Back Same Recl. Drill Recl.
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.
Elevations (OS, KAS, RD, OR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth
Perforations Depth Casing Shoe
HOLE SIZE CASING & TUBING SIZE DEPTH OF SET BACKS ON DEPTH

VI. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of test volume of test oil and must be equal to or above test volume for this purpose - see Form O-101)

Date First Flow Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Flow During Test Oil-Water Water-Data
Actual Prod. Test-MOF/D Length of Test Date Condensate/MOF
Testing Method (Flow, gas lift) Testing Procedure (Flow-Test) Casing Pressure (Flow-Test) Choke Size



VII. CERTIFICATE OF COMPLIANCE

I hereby certify that the data and information of the Oil Conservation Commission have been compiled with due care and information given above is true and complete to the best of my knowledge and belief.

Emery C. Arnold
Supervisor
JUL 13 1970
(Date)

OIL CONSERVATION COMMISSION

JUL 13 1970

Original Signed by Emery C. Arnold

SUPERVISOR DIST. #8

This form is to be filed in compliance with New Mexico
Oil Conservation Commission rules and regulations and is to be
retained in the files of the Commission for a period of one year
after the date of completion of the test.
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