

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

P. O. Drawer 570, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

2130' FSL & 810' FWL

RECEIVED

FEB 8 1984

14. PERMIT NO.

15. ELEVATIONS (Show whether of, at, or above)

6114' GL

5. LEASE DESIGNATION AND SERIAL NO.

SF-077966

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gallegos Canyon Unit

9. WELL NO.

104

10. FIELD AND POOL, OR WILDCAT

Cha Cha Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 23, T28N, R13W

12. COUNTY OR PARISH 13. STATE

San Juan New Mexico

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☒

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

- 1-29-84 MIRU Bedford Rig #1. Attempted to release pump, unable. Release packer and strip out tubing and rods. Recovered 69 joints of 2-3/8" tbg.
- 1-30-84 Tripped out of hole with rods and tubing. Pulled 185 joints tubing and layed down 13 bad joints. TIH with tubing.
- 1-31-84 TIH with 2-3/8" tubing. Spotted 23.6 cu.ft. (20 sacks) cement plug from 5780'-5520'. Pulled up to 2080' and spotted 11.8 cu.ft. (10 sacks) cement plug to 1950'. TOOH. Perforated squeeze holes at 530'. TIH and spotted 29.5 cu.ft. (25 sacks). Squeeze 11.8 cu.ft. (10 sacks) (50') to 480' behind pipe. Left 17.7 cu.ft. (15 sacks) plug from 530'-340' in casing. POOH. WOC.
- 2-01-84 Perforated squeeze holes at 263'. TIH. Spotted 35.4 cu.ft. (30 sacks) of cement. Squeezed 23.6 cu.ft. (20 sacks) behind pipe from 263'-163'. Left 11.8 cu.ft. (10 sacks) in pipe from 263' to 134'. Pulled up to 125' and spotted 11.8 cu.ft. (10 sacks) to surface. Cut off pipe. Dumped 1.2 cu.ft. (1 sack) cement and installed dry hole marker.

18. I, the undersigned, certify that the foregoing is true and correct

SIGNED

Catherine J. Guey

TITLE

Secretary

This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JAN 10 1985

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCC