

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	S.E. Cha Cha
3. ADDRESS OF OPERATOR	8. FARM OR LEASE NAME
Hicks Oil & Gas, Inc.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	9. WELL NO.
1980' FNL & 660' FEL	35
	10. FIELD AND POOL, OR WILDCAT
	Cha Cha Gallup
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
	SEC. 22, T28N, R13W
14. PERMIT NO.	12. COUNTY OR PARISH
	San Juan
15. ELEVATIONS (Show well depth and casing depth)	13. STATE
6137' KB	NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☒
REPAIR WELL ☐ CHANGE PLANE ☐
(Other) ☐

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☐
(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set cement Plugs as follows:

- 5792' - 5692'
- 5460' - 5360'. Top of Gallup 5410'
- Perforate 4½ casing @2720'. Spot cement inside and outside of casing 2720' - 2620'. Top of Mesa Verde 2670'.
- 1815' - ^{1383'}1715'. Top of P.C. 1765' Fr 1433'
Stage collar at 2078' cemented with 150 sx. Top of cement 1680' from temperature survey.
- Pull 4½ casing from 250'. Set cement plug ⁴250' - 150'. Bottom of surface pipe @200'.
Ojo 396'
- Set cement plug 100' to surface and erect dry hole marker.

18. I hereby certify that the foregoing is true and correct

SIGNED Mike Hicks
Mike Hicks

TITLE President/ Hicks Oil & Gas

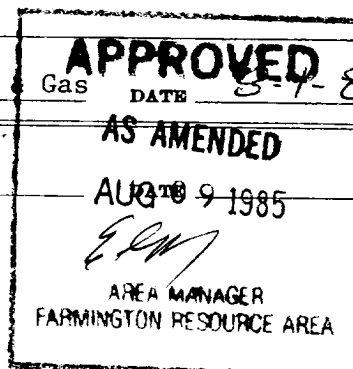
(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

*See Instructions on Reverse Side

NMOC



RECEIVED
AUG 13 1985

OIL CON. DIV.
DIST. 3