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## NEW MEXICO OIL CONSERVATION COMMISSION

	REQUEST FOR ALLOWABLE AND						Supersedes Old ( Effective 1-1-65	Supersedes Old C-104 and C-110		
	U.S.G.S.	+-	V	AUTHORIZATION TO TRAN						
	LAND OFFICE			AUTHORIZATION TO TRAI	101 01(1)	OIL AND IN	TIONAL G	<b>~3</b>		
	TRANSPORTER GAS	+-								
	OPERATOR	2		1						
I.	PRORATION OFFICE			]						
	Operator Durgan Pro	านู่ห	ctio	on Com						
	Dugan Production Corp.									
	Box 234, Farmington, N. M.									
	Reason(s) for filing (Check	prope	r box)	) Change in Transporter of:		ther (Please e	xplain)			
	Recompletion			Oil Dry Gas						
	Change in Ownership Casinghead Gas Condensate									
	If change of ownership giv and address of previous ov			Thomas A. Dugan, Box	234, Fa	rmington,	N. M.			
II.	DESCRIPTION OF WEL	L A	ND I	LEASE						
	Lease Name			Well No. Pool Name, Including For 2 Undesignated			(ind of Lease State, Federal	or Fee Federal	Legse No.	
	Gallegos Location				u-arap			10001321	<u> </u>	
	Unit Letter E	_ <b>;</b> _	198	BO Feet From The North Line	and	660	Feet From T	he West		
	Line of Section 22		Tow	wnship 28N Range 12	W	, NMPM,	San	Juan	County	
	<u> </u>									
III.	DESIGNATION OF TRA			TER OF OIL AND NATURAL GAS  or Condensate		ive address to	which approv	ed copy of this form is to	be sent)	
	Four Corners P				1215 8	. Lake Av	re. Farm	mington. N. M.	·	
	'Name of Authorized Transpo				Address (G	ive address to	which approv	nington. N. M. ed copy of this form is to	be sent)	
				Unit Sec. Twp. Rge.	Is ags actu	ally connected	? Whe	n		
	If well produces oil or liquid give location of tanks.	is,	1	I 21 28N 12W	-	No				
	If this production is commi	ingle	d with	th that from any other lease or pool, g	ive commi	ngling order :	number:			
IV.	COMPLETION DATA			Oil Well Gas Well	New Well	Workover	Deepen	Plug Back   Same Res	v. Diff. Restv.	
	Designate Type of C	omp	letio	$\operatorname{pn} - (X)$		1	1		1	
	Date Spudded			Date Compl. Ready to Prod.	Total Dept	h		P.B.T.D.		
	Elevations (DF, RKB, RT, G		tc.i	Name of Producing Formation	Top Oil/Go	ıs Pay		Tubing Depth		
	, , , , , , , , ,	.,, .,	,							
	Perforations							Depth Casing Shoe		
	TURING CASING AND				CEMENTING RECORD					
	HOLE SIZE			CASING & TUBING SIZE		DEPTH SE		SACKS CEME	ENT	
					<u>-</u>					
V.	TEST DATA AND REQ	UES	T FC	OR ALLOWABLE (Test must be aft	er recovery	of total volum	e of load oil a	and must be equal to see	ceed top allow-	
	OIL WELL able for this depth or be for full 24 hours)  Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)									
							RLULIY	/KILLIAED /		
	Length of Test			Tubing Pressure	Casing Pre	es we		Chole Sk	966	
	Actual Prod. During Test			Oil-Bbls.	Water - Bbl	<b>.</b>	· · · · · · · · · · · · · · · · · · ·	Garl-MCP VUV		
							OIL CON.	COM.		
	GAS WELL DIST.								3	
	Actual Prod. Test-MCF/D			Length of Test	Bbls. Cond	lensate/MMCF		Gravity of Condensate		
						6 m				
	Testing Method (pitot, back	pr.)		Tubing Pressure (Shut-in)	Casing Pre	esure (Shut-	Lm )	Choke Size		
VI.	CERTIFICATE OF CO	MPL	IANC	CE		OIL C	ONSERVA	TION COMMISSION		
							NOV	-4 1966 .		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Original Signed by Emery C. Arnold					
				TITLE SUPERVISOR DIST. #3						
				This form is to be filed in compliance with RULE 1104.						
			(Siene	atwe)	If this is a request for allowable for a newly drilled or deepened					
	(Signature) Operator				tests taken on the well in accordance with RULE 111.					
(Title) 11-2-66 (Date)					All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					
ji						completed wells.				