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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~LEASE~~ ALLOWABLE

New Well
~~EXISTING~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

August 31, 1961
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation-Gallegos Canyon Unit, Well No. 103, in SE $\frac{1}{4}$ NW $\frac{1}{4}$,
(Company or Operator) (Lease)
P, Sec. 23, T. 28N, R. 13W, NMPM., Cha Cha Gallup Pool
Unit Letter

San Juan

County. Date Spudded August 8, 1961 Date Drilling Completed August 19, 1961

Please indicate location:

D	C	B	A
E	F	G	H
	X		
L	K	J	I
M	N	O	P

Elevation 6064' (GL) Total Depth 5885' PBTD 5843'

Top Oil/Gas Day 5718' Name of Prod. Form. Gallup

PRODUCING INTERVAL - Perforated lower Gallup 5779-5794 with 4 shots per foot. Perforated upper Gallup 5721-5728' with 6

Perforations shots per foot

Open Hole - - - Depth - Casing Shoe 5878' Depth 5790'
Tubing

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size - Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 547 bbls. oil, 0 bbls water in 24 hrs, C min. Size 30/64" Choke

GAS WELL TEST - Flowing oil well.

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 49,309 gallons oil and 40,000 pounds sand (300 gallons MCA)

Casing Press. - Tubing Press. - Date first new oil run to tanks August 30, 1961

Oil Transporter Melwood Corporation

Gas Transporter NONE

Remarks: Completed as flowing oil well Cha Cha Gallup Field August 31, 1961. Potential test August 31, 1961, flowed 547 barrels of oil per day on 30/64" choke. Tubing pressure flowing 440 psi, casing pressure flowing 1200 psi. Gravity 41.1° API.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: -, 19 61 Pan American Petroleum Corporation 31 1961
(Company or Operator)

OIL CONSERVATION COMMISSION

By: -
Supervisor Dist. # 3
Title -

ORIGINAL SIGNED BY
By: E. R. TURNER
(Signature)

Title: Administrative Clerk
Send Communications regarding well to:
Name: Pan American Petroleum Corporation
Box 480, Farmington, New Mexico
Address: Attn: L. O. Spear, Jr.

