

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF-077966

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NAME

~~Gallegos Canyon Unit~~

9. WELL NO.

103

10. FIELD AND POOL, OR WILDCAT

Cha Cha Gallup

11. SEC., T., E., M., OR BLK. AND
SURVEY OR AREA

Section 23, T28N, R13W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

P.O. Drawer 570, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1850' FNL & 1830' FWL

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14. PERMIT NO.

15. ELEVATIONS (Show whether DF, ST, GR, etc.)

6064' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PLUG OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☒

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SRC has tested this well prior to abandonment, as proposed in our Form 9-331 of 12-6-83, as detailed below:

12-20/21-83. RUSU. Run and land 288 joints 2-3/8" tubing at 5731'.

1-7-84. RUSU. TOOH. Pick up packer, TIH and set packer at 5700'.

1-13/16-84. Swab 258 bbls emulsion with small blow gas.

1-17-84. Attempt to acidize. Packer leaking. SD.

1-19-84. RUSU. TOOH with packer. TIH with mill and scraper. TIH with packer. Would not set. TOOH - packer left in hole.

1-21-84. TIH, fish packer, TOOH. TIH and set new packer at 5678'.

1-23-84. Acidize with 1000 gals. 15% MSR with nitrogen.

1-24/26-84. Swab 75 bbls. fluid. Swab dry. Release rig.

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DIV.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Petroleum Engineer

ACCEPTED FOR RECORD

(This space for Federal or State office use)

APPROVED BY

TITLE

MAY 17 1984

CONDITIONS OF APPROVAL, IF ANY:

NMOC

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY