District I - (305) 393-6161 PO Box 1980 Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV

Operator:

Address:

Amoco Production Company

P.O. Box 800, Denver, Colorado 80201

I.

New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505

(505) 827-7131

Form C-140 Originated 11/1/95

Submit Original Plus 2 Copies to appropriate District Office

OGRID #: 000778

APPLICATION FOR QUALIFICATION OF WELL WORKOVER PROJECT AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

	Contact Party: Nancy I. Whitaker	Phone:	(303) 830-5039			
II.	Name of Well: _GALLEGOS CANYON UNIT # 36 Location of Well: Unit Letter <u>H</u> , <u>1758</u> Feet from the <u>NORTH</u> line and <u>1013</u> Feet from the <u>28N</u> , Range <u>12W</u> , NMPM, <u>SAN JUAN</u> County.	API #: EAST line, l	3004507330 Section <u>19</u> , Township			
III.	Date Workover Procedures Commenced: 6/25/96 Date Workover Procedures were Completed: 6/25/96					
IV.	Attach a description of the Workover Procedures undertaken to increase the projection from the Well.					
V.	Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.					
VI. Pool(s) on which Production Projection is based:						
	FRUITLAND COAL DE COAL	BEIV 1 2 3 1937	国阶			
VII.	AFFIDAVIT: MA	2 3 1997	り			
		GOM. Diel 8				
	Nancy I. Whitaker, being first duly sworn, upon oath states:					
	1. I am the Operator or authorized representative of the Operator of the above referenced Well.					
	2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.					
	3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles. (Name) Staff Assistant (Title)					

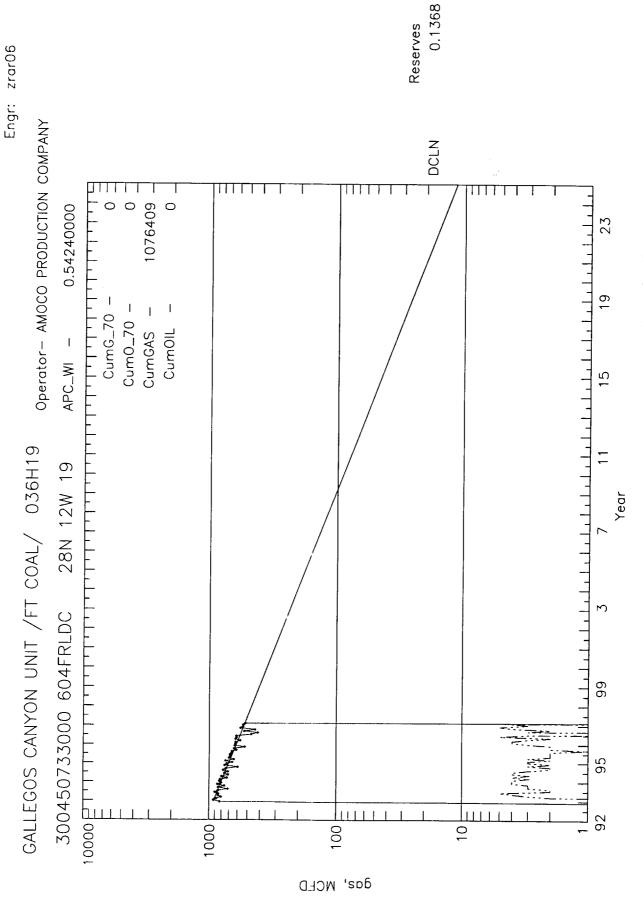
SUBS	PATRICIA J. ARCHULETA NOTARY PUBLIC STATE OF COLORADO CRIBED AND SWORN TO Defore me this 19th day of May 1997. Day 1997. Laticia J. Archuleta
	Notary Public
Му Со	ommission expires: Aug 12, 1999
FOR C	OIL CONSERVATION DIVISION USE ONLY:
VIII.	CERTIFICATION OF APPROVAL:
	This Application for Qualification of Well Workover Project is hereby approved and the above referenced Well is designated as a Well Workover Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). The Oil Conservation Division hereby verifies the Production Projection for the Well Workover Project attached to this application. By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project has been completed as of
	35-0
	District Supervisor, DistrictOil Conservation Division
	Date: 6/23/95
IX.	DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.
	DATE:

THIS WELL HAS BEEN EQUIPPED WITH AMOCO'S ELECTRONIC CONTROL/MONITOR SYSTEM. THE FOLLOWING EQUIPMENT HAS BEEN ADDED AT A COST OF \$ 10,000. PRESSURE TRANSDUCERS, MICRO PROCESSOR, 900 MEGAHERTZ RADIO, SOLAR POWER, ELECTRONIC FLOW, CHOKE CONTROL, VENT CONTROL, TANK AND PIT MONITORING, PLUNGER LIFT CONTROL AND MONITORING, AND COMPRESSOR AND PUMPING UNIT RUNTIME.

THE ADDITION OF THIS EQUIPMENT INCREASES THE CONTROL THAT AMOCO HAS OVER THE OPERATIONS OF THE WELL AND WILL LIKELY SHOW CONTINUAL INCREASES IN PRODUCTION THROUGH THE FOLLOWING ACTIONS.

THE SYSTEM ALLOWS A FIELD TECHNICIAN TO NOT ONLY MONITOR THE OPERATION OF THE WELL, WHILE NOT PHYSICALLY BEING AT THE WELL SITE, BUT TO CHANGE THE OPERATING CRITERIA FOR OPERATION OF THAT WELL TO ENSURE THAT IT IS OPERATING AT MAXIMUM EFFICIENCY. IT ALSO ALLOWS THAT TECHNITION TO BRING A WELL WHICH HAS LOGGED OFF BACK ON PRODUCTION MORE RAPIDLY.

OUR BASE PRODUCTION FOR THIS WELL IS 18,649 MCF.



Last Op. Forecast by 2mhy01 in 07/1996

	ABLE TO SEND TO TULSA AX GROUP		
WELLNAME	GALLEGOS CANYON UNIT		
WELLNO	# 36	-	
POOL	FRUITLAND COAL		
FLAC	88662002		DECEIVE
API	3004507330		JUN - 9 1997
LOCATION	H 19 28N 12W		
MONTH FINALED	06/1996		DIST. 3
DECLINE RATE	0.1368	0.1368	the section of the second second section is a second section of the section o
Production Months - (Begin with the Month following the Month Finaled)	GAS	OIL	
	' Prod. MCF/Month	' Prod. BBL/Month	
07/1996	18649.0	0.0	
08/1996	16264.6	0.0	
09/1996	14185.1	0.0	
10/1996	12371.5	0.0	
11/1996	10789.7	0.0	
12/1996	9410.2	0.0	
01/1997	8207.0	0.0	
02/1997	7157.7	0.0	
03/1997	6242.6	0.0	
04/1997	5444.4	0.0	
05/1997	4748.3	0.0	
06/1997	4141.2	0.0	
07/1997	3611.8	0.0	
08/1997	3150.0	0.0	
09/1997	2747.2 2396.0	0.0	
10/1997	2089.6	0.0	
11/1997 12/1997	1822.5	0.0	
01/1998	1589.5	0.0	
02/1998	1386.2	0.0	
	1386.2	0.0	
03/1998 04/1998	1209.0	0.0	
04/1998 05/1998	919.6	0.0	
06/1998	802.0	0.0	
07/1998	699.5	0.0	
07/1998 08/1998	610.1	0.0	
08/1998 09/1998	532.1	0.0	
10/1998 10/1998	464.0	0.0	
COLOR DE LA COLOR	404.7	0.0	
11/1998 12/1998			
12/1998 01/1999	353.0 307.8	0.0	
	a 30/XI	0.0	

03/1999	234.1	0.0
04/1999	204.2	0.0
05/1999	178.1	0.0
06/1999	155.3	0.0
07/1999	135.5	0.0
08/1999	118.1	0.0
09/1999	103.0	0.0
10/1999	89.9	0.0
11/1999	78.4	0.0
12/1999	68.4	0.0
01/2000	59.6	0.0
02/2000	52.0	0.0
03/2000	45.3	0.0
04/2000	39.5	0.0
05/2000	34.5	0.0
06/2000	30.1	0.0
07/2000	26.2	0.0
08/2000	22.9	0.0
09/2000	20.0	0.0
10/2000	17.4	0.0
11/2000	15.2	0.0
12/2000	13.2	0.0
01/2001	11.5	0.0
02/2001	10.1	0.0
03/2001	8.8	0.0
04/2001	7.7	0.0
05/2001	6.7	0.0
06/2001	5.8	0.0
07/2001	5.1	0.0
08/2001	4.4	0.0
09/2001	3.9	0.0
10/2001	3.4	0.0
11/2001	2.9	0.0
12/2001	2.6	0.0
01/2002	2.2	0.0
02/2002	2.0	0.0
03/2002	1.7	0.0
04/2002	1.5	0.0
05/2002	1.3	0.0
06/2002	1.1	0.0
07/2002	1.0	0.0
08/2002	0.9	0.0
09/2002	0.7	0.0
10/2002	0.7	0.0
11/2002	0.6	0.0
12/2002	0.5	0.0
01/2003	0.4	0.0
02/2003	0.4	0.0
03/2003	0.3	0.0
04/2003	0.3	0.0
05/2003	0.3	0.0
06/2003	0.2	0.0
07/2003	0.2	0.0
08/2003	0.2	0.0
09/2003	0.1	0.0
	<u> </u>	<u> </u>